

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 11 1984

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Ned Maddox

3. ADDRESS OF OPERATOR

310 C&K Petroleum Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 810' FEL SE/4 SE/4 Unit Letter P

14. PERMIT NO. none shown on
approved application

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3054' G.L.

5. LEASE DESIGNATION AND SERIAL NO.

NM-20359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Enfield Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-24-S, R-28-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set Intermediate Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5- 9-84 Drilling @ 1396'; dev. 2° @ 951'.
5-10-84 Drilling @ 1751' in anhydrite.
5-11-84 Drilling @ 2360'; anhydrite and salt; dev. 3-1/4° @ 1925'; 2-1/2° @ 2380'.
5-12-84 WOC 8-5/8" casing @ 2380'; ran 2382' 8-5/8" 24# K-55 casing set at 2367' with DV tool at 925'; cemented first stage with 400 sx Halliburton Lite w/2% CaCl₂ and 1/4# flocele/sx followed by 200 sx Class C with 2% CaCl₂. Circ thru DV tool 4 hrs; cemented second stage w/250 sx Halliburton Lite and 2% CaCl₂ and 1/4# flocele/sx. Did not circulate. WO temp. survey 6 hrs; ran 1" pipe to 425' and cemented w/150 sx. Cement circulated.

Witnessed by BLM (Jones).

5-13-84 WOC 11 hrs, cut off casing and nipple up BOP's. Tested to 2000#; held O.K. Prep to drill out.

18. I hereby certify that the foregoing is true and correct

SIGNED

Audra B. Cary

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 8 1984

*See Instructions on Reverse Side

NEW MEXICO