

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other In-  
structions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-20359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Enfield Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT  
~~Undes. Bone Spring~~

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 17, T-24-S, R-28-E

12. COUNTY OR  
PARISH

Eddy

13. STATE

N. M.

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVS. ☐

Other ☐

2. NAME OF OPERATOR

Ned Maddox

3. ADDRESS OF OPERATOR

310 C&K Petroleum Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

660' FSL & 810' FEL SE/4 SE/4 Unit Letter P

At top prod. interval reported below

On the lease

At total depth

On the lease

14. PERMIT NO.

DATE ISSUED

-

4-12-84

15. DATE SPUDDED

4-30-84

16. DATE T.D. REACHED

5-27-84

17. DATE COMPL. (Ready to prod.)

6-22-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3054 G.L.

19. ELEV. CASINGHEAD

3054 G.L.

20. TOTAL DEPTH, MD & TVD

6500' T.D.

21. PLUG. BACK T.D., MD & TVD

6005' PBTD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

-

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

65'-TD

CABLE TOOLS

0-65'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)\*

5991'-6001' Delaware

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC, DLL, GR, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	24"	Ready Mix	
13-3/8"	54#	422'	17-1/2"	425 sx Class C w/2% CaCl	
8-5/8"	24#	2367'	11-1/2"	**see back of sheet	
4-1/2"	10.5#	6478'	7-7/8"	" " "	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3019'	None
						5980	

31. PERFORATION RECORD (Interval, size and number)

5993-6037, .375", 24 holes  
Tested, squeezed and reperforated  
(5991-6001, .375", 8 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5993-6037	Acidized w/4000 gas MOD-101.
	Frac w/860,000 cu.ft. foamed N <sub>2</sub>
	80,000# sand; squeezed w/300 sx
	Class C; reperforated w/8 shots,
	acidized w/1000 gal MOD-202.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-22-84		Pumping - 2" x 1-1/2" x 18' RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-25-84	24	-	→	20	TSTM	146	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-		→	20	ACCEPTED FOR RECORD	146	41.1°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

35. LIST OF ATTACHMENTS

Cementing record for 8-5/8" & 4-1/2" casing

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Guido B. Carr*

TITLE

Agent

NEW MEXICO

DATE

6-26-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)