

VENTING SERVICE REPORT

36 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

STAGE 3-474 DISTRICT 2-4-81
Artesia, NM

WELL NAME AND NO. *Field End #1* LOCATION (LEGAL) *Sec. 17 T24S R28E*
FORMATION

NTY/PARISH *ddy* STATE *N.M.* API. NO.

IE *Parker & Parsley*

DRESS ZIP CODE

SPECIAL INSTRUCTIONS

P4A

Plug @ 5950' (top of 4 1/2" bridge plug) 2nd plug @ 4450'-4350', 3rd plug @ 2400'-2500', 4th plug @ 2130'-2000' (cut off 4 1/2" csg & 5" csg), 5th plug @ 1100'-825', 6th plug @ 475'-375', Surface plug

SING/TUBING SECURED? ☐ YES ☐ NO

PRESSURE PSI CASING WEIGHT SURFACE AREA (3" x R)

SURE LIMIT PSI BUMP PLUG TO PSI

ATE RPM RECIPROCAT FT No. of Centralizers

RIG NAME: *Monument*

WELL DATA		BOTTOM		TOP	
BIT SIZE	CSG/Liner Size	<i>4 1/2</i>	<i>8 5/8</i>		
TOTAL <i>5950'</i>	WEIGHT	<i>10.50</i>	<i>24#</i>		
☐ ROT ☒ TABLE	FOOTAGE				
MUD TYPE	GRADE				
☐ BHST ☐ BHCT	THREAD				
MUD DENSITY <i>10</i>	LESS FOOTAGE SHOE JOINT(S)				
MUD VISC.	Disp. Capacity				

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

STAGE	TYPE	DEPTH	STAGE	TYPE	DEPTH

Head & Plugs	☒ TBG ☐ D.P.	SQUEEZE JOB	
☐ Double	SIZE <i>2 3/4</i>	JOINT TYPE	
☐ Single	WEIGHT <i>4.7</i>	DEPTH	
☐ Swage	☐ GRADE	TAIL PIPE: SIZE	DEPTH
☐ Knockoff	☐ THREAD	TUBING VOLUME	Bbls
TOP ☐ R ☐ W	☐ NEW ☐ USED	CASING VOL. BELOW TOOL	Bbls
BOT ☐ R ☐ W	DEPTH	TOTAL	Bbls
		ANNUAL VOLUME	Bbls

TIME PRESSURE VOLUME PUMPED BBL JOB SCHEDULED FOR TIME: *0800* DATE: *5-4* ARRIVE ON LOCATION TIME: *0800* DATE: *5-4* LEFT LOCATION TIME: *1400* DATE: *5-5-87*

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
1 to 2400											
47		100			2	Slurry	14.8	Start cement @ 14.8 plug @ 5916'			
49	100			2	"	Mud	10	Start mud / brine			
58	100		22.5	24.5	"	"	"	Shut down, pull out 1 joint & circulate hole			
104	1000				3	Mud	"	Start mud to circulate hole			
105	"				"	"	"	Circulating fluid			
138	1000		1000	124.5	3	"	"	Shut down			
130	440				2.5	Mud	10	Start mud / brine plug @ 4450'-4350'			
134	120		9		"	Slurry	14.8	Start cement @ 14.8			
136	310		4.5	13.5	"	Mud	10	Start displacement			
139	300		15.5	29	"	Mud	10	Shut down			
131	440				2.0	Mud	10	Start mud / brine plug @ 2400'-2500'			
133	440		6		2.8	Slurry	14.8	Start cement @ 14.8			
135	310		5.5	11.5	"	Mud	10	Start displacement			
158	300		8	19.5	"	"	"	Shut down, pull out of hole & cut 4 1/2" casing @ 2100'			

(Continue)

MARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	10	1.26	Tail-in Cement Std.		plug @ 5950'		2	14.8
2.	20	1.26	Tail-in Cement Std.		plug @ 4450'-4350'		4.5	14.8
3.	25	1.26	Tail-in Cement Std.		plug @ 2400'-2500'		5.5	14.8
4.	25	1.02	Tail-in Cement Std.		plug @ 2130'-2000' tag		4.5	14.8
5.	85	1.26	Tail-in Cement Std.		plug @ 1100'-825'		19	14.8
6.	33	1.26	Tail-in Cement Std.		plug @ 475'-375'		8	14.8
EAKDOWN FLUID TYPE			EAKDOWN VOLUME				DENSITY	
HESITATION SQ.			CIRCULATION LOST				PRESSURE MAX.	MIN: 14.8
EAKDOWN PSI FINAL			DISPLACEMENT VOL.				TYPE OF WELL ☐ OIL ☒ GAS	
Shed Thru Peris ☐ YES ☐ NO			MEASURED DISPLACEMENT ☒ ☐ WIRELINE				☐ STORAGE ☐ INJECTION ☐ BRINE WATER ☐ WILDCAT	
REPAIRATIONS			CUSTOMER REPRESENTATIVE				SUPERVISOR	
TO			Carter Hughes				Ricky Esquivel	