	BECEN			- " "		5.151
	RECEIV	S. COMMISSION		FOR OFFICE USE		
		Mrs OIL COM		ET	FE UC	SE
	SEP 14"	BT Draser 10 Artesia, 1	IM 88210			
		D.			5. LEASE DESIGNATIO	ON & SERIAL NO.
	0. 6.	OFFICE			Federal-NM-	20359
(Do	SUNDRY NOTICE	S AND REPORT	ug back to a different res	N') ervotr	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
i. OIL WELL	GAS OTHER		AUD	ED E	7. UNIT AGREEMENT	NAME
2. NAME OF O			1/10		8. FARM OR LEASE N	AME
Parker & Parsley Petroleum Co. 3. ADDRESS OF OPERATOR 9. WELL NO. 9. WELL NO.						
P.O. Box 3178, Midland, TX 79702						
4. LOCATION OF WELL (Report location clearly and in accordance with any state redulements) See also space 17 below.) At surface 660' FSL & 810' FEL of Sec. 17						
At proposed	prod. zone				SURVEY OR Sec. 17, T24	AREA
14. PERMIT N	0.	. ELEVATIONS (Show wheth	ver DF, RT, GR, etc.)		12. COUNTY	13. STATE
Issued 4		3054' FR, 30			Eddy	NM
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:						
TEST WAT		FRACTURE TR		ALTERING	}	
SHOOT OF		SHOOTING OR	ACIDIZING	ABANDON	MENT* $XX$	
REPAIR W	ELL. CHAN	GE PLANS:	(Other) (Note: F	Report results o	f multiple completion	on Well
(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of						
starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)						
18. Date of work * Must be accompanied by a cement verification report.						
<ul> <li>5-2-87: MIRU Monument Well Service.</li> <li>5-4-87: POH w/186 jts 2-3/8" J-55 tbg. Ran 4½" CIBP inside 4½" csg. Set @ 5950'. Spotted 35' cmt plug on top of CIBP. Pulled l jt - circ w/100 bbls 10# brine mud. Pulled tbg to 4450'. Spotted 20 sx plug from 4450 - 4350'. Pulled &amp; LD tbg to 2600'. Spotted 25 sx plug from 2600-2500'. Ran freepoint, 100% free @ 2100'. Stuck @ 2200'. Ran jet cutter &amp; cut 4½" csg @ 2100'. Pulled &amp; LD 47 jts 4½" csg.</li> <li>5-5-87: Spotted 25 sx from 2130 - 2000'. Pulled 7 stds &amp; WOC 3 hrs. Tagged plug @ 2000'. Witnessed by BLM. Pulled &amp; LD tbg to 1100'. Spotted 85 sx plug from 1100 - 825'. Pulled &amp; LD tbg to 475'. Spotted 35 sx plug from 475 - 375'. POH w/tbg. Spotted 15 sx plug @ surface.</li> </ul>						
	ALL CMT USED WAS					
5-6-87: Cut off wellhead & installed dry hole marker. Filled cellar & cleaned location.						
		ala ka sa	ाल <b>२०१२</b> .स			Post ID-2
19. I hereby	certify that the foregoing is true			FOR REC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9-4-87
19. I hereby certify that the foregoing is true and correct PRINTJ. Michae] Reques ACCEPTED FOR RECORD 9-4-87 P+A						
SIGNED WILL Area Engineer SEP DATE JULY 29, 1987 (This space for Federal or State office use) APPROVED BY TITLE TITLE DATE DATE						
	ED BY	TITLE		AC3, 144	DATE	
CONDIT	'IONS OF APPROVAL, IF AN'	1:	kar − Karana (n. 1997) Nasar k			

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