

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM20359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.
Enfield Federal #1

9. API Well No.
3001524846

10. Field and Pool, or Exploratory Area
N. Willow Lake-Delaware

11. County or Parish, State
Eddy, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

FEB - 7 1994

2. Name of Operator
Parker & Parsley Development Company

3. Address and Telephone No.
P.O. Box 3178, Midland, TX. 79702 915-683-4768

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 810' FEL, Sec. 17, T24S, R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/2/87 - MIRU Monument Well Service.

5/4/87 - POH w/ 186 jts 2-3/8" J-55 tbg. Ran 4 1/2" CIBP inside 4 1/2" csg. Set @ 5950'. Spotted 35' cmt plug on top of CIBP. Pulled 1 jt - circ w/ 100 bbls 10# brine mud. Pulled tbg to 4450'. Spotted 20 sx plug from 4450 - 4350'. Pulled & LD tbg to 2600'. Spotted 25 sx plug from 2600 - 2500'. Ran freepoint, 100% free @ 2100'. Stuck @ 2200'. Ran jet cutter & cut 4 1/2" csg @ 2100'. Pulled & LD 47 jts 4 1/2" csg.

5/5/87 - Spotted 25 sx from 2130 - 2000'. Pulled 7 stds & WOC 3 hrs. Tagged plug @ 2000'. Witnessed by BLM. Pulled & LD tbg to 1100'. Spotted 85 sx plug from 1100 - 825'. Pulled & LD tbg to 475'. Spotted 35 sx plug from 475 - 375'. POH w/ tbg. Spotted 15 sx plug @ surface.

ALL CMT USED WAS CLASS "C" w/ 2% CaCl w/ density of 14.8 ppg.

5/6/87 - Cut off wellhead & installed dry hole marker. Filled cellar & cleaned location.

14. I hereby certify that the foregoing is true and correct

Signed Shannon J Shaw
(This space for Federal or State office use)

Title District Manager

Date 6/26/92

PETROLEUM ENGINEER

Approved by Shannon J Shaw
Conditions of approval, if any:

Title

Date 2/3/94