

(November 1983)
(formerly 9-330)

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA CONS. COMMISSION

Drawer DD

ARTESIA, NM 88210

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 18495

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips Federal

9. WELL NO.

-1-

10. FIELD AND POOL, OR WILDCAT

Wildcat-Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20 T24S R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

GR, ETC.*

19. ELEV. CASINGHEAD

RECEIVED BY
FEB 24 1986

O. C. B.
ARTESIA OFFICE

2929 G.R. 2963 K.B.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Callaway Production Co., Inc. ✓

3. ADDRESS OF OPERATOR

205 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 467' FSL & 660' FEL SE/4 SE/4 Unit Letter

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/10/84

16. DATE T.D. REACHED

6/19/84

17. DATE COMPL. (Ready to produce)

20. TOTAL DEPTH, MD & TVD

4095'

21. PLUG. BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Letter log / G/R Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	621'	11"	280 sx "C" + 2% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		ACCEPTED FOR RECORD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→		<i>Good</i>		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	FEB 20 1986	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

CARISBAD, NEW MEXICO

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

2/14/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-bit, tests, including depth interval tested, cut-off used, time tool open, flowing and shut-in pressure, and recoveries.)

38. CLOGGED MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Salt	2626'	
				Lamar	2836'	
				Ramsey	2898'	
				Olds	2990'	
				Cherry Canyon	3781'	