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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-84

AUG 21 1984

O. C. D.
ARTESIA OFFICE

Operator MYCO Industries, Inc.

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐	Casinghead Gas MUST NOT BE PRODUCED AFTER 9-30-84 UNLESS AN EXCEPTION FROM RULE 1104 IS OBTAINED	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hole in the Ground Federal		1	Unders. Delaware EAST INDIAN DRAW - DEL.	State, Federal or Fee Federal	LC-060613
Location					
Unit Letter	G	2310	Feet From The North	Line and 2310	Feet From The East
Line of Section	10	Township	22S	Range	28E
		NMPM		Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	10	22s	28e	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

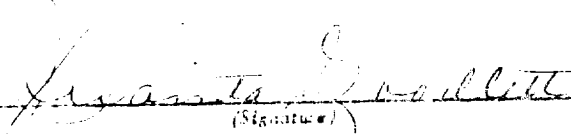
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-15-84	8-15-84	6089'	5825'
Elevations (DF, FKS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3131' GR	Delaware	3677'	3788'
Perforations	Depth Casing Shoe		
3677-3759'	6089'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	378'	300
7-7/8"	5-1/2"	6089'	750
	2-7/8"	3788'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-20-84	8-15-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	25#	Open
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
360	120	240	50

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 31 1984, 19	
 Production Supervisor (Title) 8-20-84 (Date)		BY Original Signed By Leslie A. Clements Supervisor District II	
		TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a well on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	