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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
SEP 07 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Craft "25" Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 2916.5' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 8/27/84

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-84 - Set 4-1/2" Liner at 12,116 feet. TOL at 11,081'. 13.50# N-80

Cemented with 200 sacks Class H cement at 1% CFR<sub>2</sub> & 1% CaCl mixed at 16.4 ppg.  
30 minutes pressure tested to 1500#. WOC - 24-172 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Seldon TITLE Regulatory Analyst DATE 9/6/84

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE SEP 11 1984

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 28 1984

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

a. Indicate Type of Lease

State ☐Fee ☒

b. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

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15. Elevation (Show whether DF, RT, GR, etc.) 2916.5' GR	12. County Eddy

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 8/1/84

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-18-84 - Set 11,448 feet of 7" S-95 23# casing. Cemented with 750 sacks HLC mixed at 12 ppg. followed by 200 sacks Class H 3/4% CFR-2, 1/10% HR-7, 1/4# flocele mixed at 16.4 ppg. 30 minutes pressure tested to 1500#. WOC - 26 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Regulatory Analyst

DATE

8/27/84

APPROVED BY

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

DATE

AUG 29 1984

CONDITIONS OF APPROVAL, IF ANY: