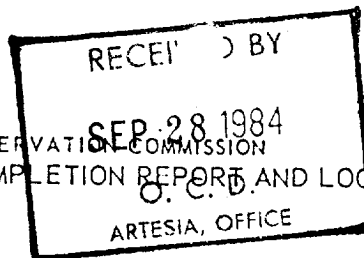


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Form C-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Craft 25 Com.
9. Well No.
1
10. Field and Pool or Wildcat
Wildcat Atoka

2. Name of Operator
HNG OIL COMPANY
3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 2310 FEET FROM east
THE LINE OF SEC. 25 TWP. 24S RGE. 28E NMPM

12. County
Eddy

15. Date Spudded 7-18-84 16. Date T.D. Reached 8-25-84 17. Date Compl. (Ready to Prod.) 9-5-84 18. Elevations (DF, RAB, RT, GR, etc.) 2916.5' GR 19. Elev. Casinghead 2916.5'
20. Total Depth 12,119' 21. Plug Back T.D. 12,083' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,003' - 12,037' (Atoka)
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
BHC Sonic, Dual Laterolog & Dual Ind., Comp. Dens, Nuet & Nuetron Litho Dens.
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	54.5#	553'	17-1/2"	335 HLC & 200 C1 C	Circulated
9-5/8"	36#	2527'	12-1/4"	875 HLW & 400 C1 C	Circulated
7"	23#	11448'	8-1/2"	750 HLC & 200 C1 H	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11081'	12116'	200 C1 H	-	2-3/8"	11,128'	MWL ISA 11,128'

31. Perforation Record (Interval, size and number)
12,003' - 12,037' (20 .25")
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12003-12037	5000 gals 7-1/2% HCL

33. PRODUCTION

Date First Production 9-5-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
Date of Test 9-6-84	Hours Tested 24	Choke Size 9/64"
Flow Tubing Press. 2200	Casing Pressure 1400	Calculated 24-Hour Rate
Prod'n. For Test Period	Oil - Bbl. 6	Gas - MCF 1450
Water - Bbl. 6	Gas - Oil Ratio 242.000	
Oil Gravity - API (Corr.) 48.2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By

35. List of Attachments
Logs, Inclination report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 915/686-3714

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. <u>Cherry</u> <u>3290</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>Lime</u> <u>11736</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>Shale</u> <u>11910</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. <u>Atoka Lime</u> <u>12058</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>Lake Pay</u> <u>12058</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. <u>Brushy Canyon</u> <u>4791</u>	T. Morrison _____	T. _____
T. Tubb _____	T. <u>Leonard</u> <u>6234</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>Lime</u> <u>6390</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>Lime</u> <u>9566</u>	T. 1st B.S. SD. <u>7308</u>	T. Chinle _____	T. _____
Base Lime Mrkr <u>10874</u>	T. 2nd B.S. SD. <u>8094</u>	T. Permian _____	T. _____
T. <u>Cherry Canyon</u> <u>3640</u>	T. 3rd B.S. SD. <u>9206</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from Atoka 12003 to 12037 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1001	1001	Anhy, Lime	11818	11874	56	Lime, Chert
1001	1151	150	Salt	11874	12002	128	Shale, Lime
1151	1282	131	Shale, Anhy	12002	12058	56	Shale, Lime, Chert
1282	2089	807	Anhy	12058	12119	61	Shale, Lime
2089	2515	426	Salt				100% Lime at TD
2515	2750	235	Anhy				
2750	4880	2130	Sand				
4880	5595	715	Shale, Sand				
5595	6650	1055	Sand				
6650	8450	1800	Lime, Shale				
8450	8680	230	Shale, Sand				
8680	10798	2118	Lime, Shale				
10798	11400	602	Lime, Shale, Sand				
11400	11318	418	Shale, Lime				