

NOV 26 1984

O. C. D.  
ARTESIA, OCEANOGRAPHYREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

HNG OIL COMPANY

Address

P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE R-7785 1/11/85

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Craft 25 Com.	1	Wildcat Atoka Gas	State, Federal or Fee Fee	-
Location				
Unit Letter	B	660 Feet From The north	Line and 2310	Feet From The east
Line of Section	25	Township	24S	Range 28E, NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
None at present	<input checked="" type="checkbox"/>	Box 1183, Santa Fe, NM 87501				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Llano, Inc.	<input checked="" type="checkbox"/>	P. O. Box 1320, Hobbs, NM 88241				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	25	24S	28E	No Yes	12-25-84

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-18-84	9-5-84	12,119'	12,083'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2916.5' GR	Atoka	12,003'	2-3/8" at 11,128'					
Perforations	Depth Casing Shoe							
12,003' - 12,037'	11,448'							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	553'	335 HLC & 200 C1 C
12-1/4"	9-5/8"	2527'	875 HLW & 400 C1 C
8-1/2"	7"	11448'	750 HLC & 200 C1 H
6-1/8"	4-1/2" Liner	12116' TOL: 11081'	200 C1 H

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1450	24 hours	4.14	48.2
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	6200	sealed	9/64"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon

(Signature)

Betty Gildon, Regulatory Analyst

(Title)

November 20, 1984

(Date)

## OIL CONSERVATION DIVISION

APPROVED JAN 11 1985, 19

BY Original Signed By

Mike Williams

TITLE Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.