DISTRIBUTION ANTA PE	REQUE	L CONSERVATION CLISSION ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-106 and Effective 1-1-65 Ace VECEIVED
LAND OFFICE TRANSPORTER OIL V GAS V		RANSPORT OIL AND NATURAL C	FEB 02 '89
PRORATION OFFICE			
Quinoco Petroleum,	Inc.		ARTESIA, OFFICE
Address		kway, Ste 1700, Denver, CC	80237
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well Recompletian Change in Ownership[X]		Gas EFFECTIVE 1,	/1/89
If change of ownership give name and address of previous owner .	Enron Oil & Gas Co	mpany, Box 2267, Midland,	Texas 79702
DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation Kind of Lease	
Craft 25 Com.	1 Salt Draw Ato	1	or Fee Fee -
	660 Feet From The north	ine and 2310 Feet From Th	east
Line of Section 25	Township 24S Range	28Е , марм,	Eddy
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O		Coun
Name of Authorized Transporter of	Oil Or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Permian Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 💢	Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
llano, Inc.	no, Inc. Box 1320		41
If well produces oil or liquids, give location of tanks.	<u>B</u> 25 24 28	Is gas actually connected? When Yes	12/27/84
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.Т.Д.
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation	7	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
- <u></u>			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil and	must be equal to an and a state
OIL WELL Date First New Oil Run To Tanks	able for this d Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
Length of Teet	Tubing Pressure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls. G	as - MCF
			Part ID-3 3-17-19
GAS WELL			2-17-84
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
CERTIFICATE OF COMPLIA	NCE		
hereby certify that the rules and	I regulations of the Oil Conservation	OIL CONSERVATION FEB 1 3 19	00
Commission have been complied with and that the information given above is true and complete to fire best of my knowledge and belief.		APPROVED, 19 Original Signed By ByMike Williams	
. /		TITLE	
Nelly Bucia	ndan	This form is to be filed in comp	
olly Richardson ^{(Si}	nature)	If this is a request for sllowable well, this form must be accompanied tests taken on the well in accordance	by a tabulation of the deviation
roduction Technici	an	All sections of this form must be	e filled out completely for allow-
(1			
/23/89		able on new and recompleted wells. Fill out only Sections I, II, II well name or number, or transporter, o	, and VI for changes of owner.