Submit 5 Coxess
Appropriate Listingt Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Lirawer DD, Ariesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECTIVEDForm C-104 Revised 1-1-89 See Instructions at Bottom of Page

JUL 12'90

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ARTESIA, OFFICE

ISTRICT III 200 Reo Brazos Rd., Azzec, NM 87410	REQU	EST FOR	RALI	LOWABI	E AND	ΑU	THORIZ	ZATIC	N	ARTESIA,	OFFICE		
	T	O TRAN	SPC	RT OIL	AND NA	<u> LIUF</u>	HAL GA	<u>, 5</u>	Vell AP	I No.			
perator											-015-24922		
Hallwood Petroleum, Inc.						<u> </u>					-013-24922		
O.O. Box 378111, Denv	er, CO	80237											
ason(s) for Filing (Check proper box)					\overline{X} o	uher (P	lease expla	ur)	-band	and from	n Quinoc	.0	
ew Well		Change in Ti	папро	ner of:	,	Comp	oany no	ine c	, nany	eu iiv	6/1/90)	
completion	Oil		ny Gas			retr	oleum.	, inc	;. e	i lective	e 6/1/90	,	
nange in Operator	Camphead	Gas 🔲 C	coden										
	rinoco P	etroleu	n,	Inc., P	.0. Bo	x 37	78111,	Den	/er,	CO 80:	237		
DESCRIPTION OF WELL AND LEASE											Lesse No.		
ease Name Well No.				ime, lociudir	g Formatio	9			kind of	t of Lease t, Federal of Fee			
Craft 25 Com	1	Sa	lt Draw	Atoka									
OCALIOR.													
	:_660_		ion Fr	om The 110	rth 1	ine an	a 231	0	Fee	From The	<u>East</u>	Line	
Unit LetterB		 ·	· · · ·	WE 150 113									
Section 25 Townsh	ip 25S	211	Range	28E		NMP	vi, Ed	ldy				County	
					RAL GA	S							
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL OF CONGRESSION O						Address (Give address to which approved copy of the form to be seen							
Permian Oil Corporati	on	X				P.O. Box 1183, Houston, Address (Give address to which approved of				, TX //001			
iame of Authorized Transporter of Cast	nghead Gas		or Dry	Gas X	Address (Sive a	dáress 10 w	nich ap	proved	copy of this fo		eni)	
Llano, Inc.							1320,	Hob	os,	NM 882	41		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	i le gae acn	ally c	onnected?	ł	When				
ve location of tanks.	i R	25 12	25S	1 28E_	Ye	es		1		12/27	/84		
this production is commingled with the	I from any oth			ve comming	ing order n	mber	:			<u></u>			
V. COMPLETION DATA	•	•	. •	_	-								
. COM ALTON DATE		Oil Well	$\neg \vdash$	Gas Well	New W	ell 1	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	1	i			i		i			1		
ale Spudded		pi. Ready to	Frod		Total Dep	<u>xb</u>				P.B.T.D.			
ALE Spunder													
ievations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				as Pa	y			Tubing Depth			
devauons (Dr., RRB. RI., GR., Etc.)	1,42,00 0. 1					İ							
enorations					····					Depth Casi	ng Shoe		
	•	TUBING.	CAS	NG AND	CEMEN	TIN	G RECO	RD					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT			
HOLE SIZE	1	DAGNIG & TODING CIEE									8-10-90 chg op		
		:											
	!												
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TEST DATA AND REQU	ESI FOR	ALLUWA	TDL	ن سند ساستان			was display	aliowahi	e for th	is depth or be	e for full 24 h	ours.)	
OIL WELL Test must be afte			of load	ou and mu	De equal	a Mai	hod (Flow,	DIAMED.	ens lift	etc.)	- <u> </u>		
Date First New Oil Run To Tank	Date of T	es			Products	'S INIEL	noc (Fiow,	pwr.	ien . 4.	 .,			
	<u> </u>				Casing F		_			Choke Siz	ı.		
Length of Test	Tubing Fr	STURREST			Casing P	TEERUIT	E						
		<u> </u>								Gas- MCF			
Actual Frod. During Test	Oil - Bbis	Oil - Bbls.				Water - Bbis.							
					1								
GAS WELL													
Actual Prod. Test - MCF/D	Length o	Test	-		Bbis. C	OB GEB!	ate/MMC			Gravity o	f Condensate		
						1							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing	Casing Pressure (Shua-in)				Choke Size			
traceing structures (proces, orders pt.)			•			- 							
		T 00: -	DY 7 :	NOTE	—i —								
VL OPERATOR CERTIF	ICATE O	r COMI	مللا	INCE			און ככ	NS	ER\	MOITAN	4 DIVIS	ION	
I hereby certify that the rules and re	gulations of th	ne Oil Conse	rvation	1	11	`		J. 10		•			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Data Approved AUS 1 0 1990							
is true and complete to the best of i	nà monseage	ALE DELIEL.)ate	Appro	ved		KOO >			
4/ /	o · .										•	_	
Nally S. Frickerdson						3v		OR	GIN	AL SIGNE	D BY	1	
Signature Holly S. Richardson Sr. Ops. Eng. Tech.						-y —		MI	KE W	ILLIAMS	· · · · · · · · · · · · · · · · · · ·		
Holly S. Richardson	1 3r. U	μ ν. Επο						SI	PERV	ISOR DI	STRICT II	j	
Printed Name	/ 00	2) 252	Title	-		Title							
6/26/90	(30	<u>3) 850-</u>			. []							•	
Date		Te	lephon	e No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form 0.304 must be filed for each pool in multiply completed wells