

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL AP NO.

30-015-24922

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Craft 25 Com

8. Well No.

1

9. Pool name or Wildcat

Salt Draw Atoka

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS, OFFICE  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Quinoco Petroleum, Inc.

3. Address of Operator

P.O. Box 378111, Denver, CO 80237

4. Well Location

Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line

Section 25 Township 24S Range 28E NMIM Eddy County

10. Elevation (Show whether DF, RKB, RI, GR, etc.)

2,917' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Plug off current perfs & re-perf ☒  
Atoka

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Quinoco Petroleum, Inc. proposes to plug off the current Atoka perfs at 11,951-78', 12,032-37', 12,003-21' and re-perf the Atoka up-hole as follows:

1. MIRU completion unit. Kill well w/10 ppg brine if necessary. RD tree. RU BOP's. TOH w/2-3/8" tbg & seal assembly.
2. RIH w/WL & set CIBP @11,920'. Dump 50' of cmt on top of BP. Circ hole clean. RU WL & run CBL-GR logs from 11,870' to 8,500'. Squeeze zone to be perforated if necessary.
3. RIH w/4" Vann Gun Assembly; guns, F.H., 4' 2-3/8" 8rd handling sub, 3 jts 2-3/8" 8rd. 2-3/8" MTR with 1.81 latch, 2-3/8" bar pressure vent, 1 jt 2-3/8", Guiberson Uni VI packer w/XL on-off tool with F nipple. Load 2000' of tbg w/10 lbs per gal brine to create 4,200 lbs underbalance. Continue GIII w/tbg strings. RU Schlumberger, RIH w/GR-CCL tool, log from TD to 11,300'. Place gun assembly on depth. Set pkr w/9 pts compression. RD BOP's, RU WH, stake flow lines. (Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly S. Richardson TITLE Sr. Ops. Eng. Tech. DATE 5/21/90

TYPE OR PRINT NAME Holly S. Richardson (303) 850-6322 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 29 1990

CONDITIONS OF APPROVAL, IF ANY:

4. Release drop tube to open bar pressure vent to test.
5. Drop etonating bar to perforate Atoka @ 11,775' to 11,784' w/4 SPF w/32 grams deep penetrating charges. Flow well to pit to clean up.
6. RD and release equipment. Flow well for 24-48 hours to clean up.
7. RU swab unit. RU SU. Pump 2500 gal 20% NEFE HCl w/60-1.3 sp. gr. balls. Drop 5 balls between each 180 gal stage of acid. Flush w/50 bbl 2% KCl wtr.
8. Place well on production.

Should the Atoka formation prove to be non-commercial, Quinoco Petroleum, Inc. proposes to plugback this well to the Bone Springs as follows:

1. Kill well & RU completion unit. ND tree. HU BOP's.
2. Unset Guiberson UNI Packer VI and POOH w/2-3/8" tbg. *Set CIBP w/35' cap @ 11,700*
3. RU WL & set CIBP & 100' cmt plug @ 11,276-376' (Penn.). Circ hole clean. Set CIBP & 100' cmt plug @ 9,513-613' (Wolfcamp).
3. Correlate CBL-GR logs run w/open-hole logs. Squeeze zones to be perforated @ 8,707-14' & 8,768-80' if necessary.
4. Perforate the Bone Springs @ 8,707-14' & 8,768-80' (19 ft) w/4" HCS guns w/2 shots per foot for a total fo 39 0.50" holes.
5. TIH w/2-3/8" tbg, seating nipple & 7" pkr. Spot acid across perforations & pull pkr