

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 1 '90

1000 Rio Brazos Rd., Aztec, NM 87410

ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County										
Hallwood Petroleum, Inc.		Wildcat Bone Springs		Eddy										
Address		TYPE OF TEST - (X)		SCHEDULED		Re-Completion		Special						
P. O. Box 378111, Denver, CO 80237		S		X		X		X						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBLS.	
		U	S	T						R	WATER BBLS.	GRAV. OIL		OIL BBLS.
Craft 25 Com	1	B	25	24S	28E	8/30/90	P	-	-	0	-	57	92	1614

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Eddy S. Richardson
Signature

Sr. Ops. Eng. Tech.
Printed name and title

9/26/90
Date

(303) 850-6322
Telephone No.