

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CLSA  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-24922
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  Craft 25 Com
8. Well No. 1
9. Pool name or Wildcat Rock Spur Bone Springs

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Hallwood Petroleum, Inc.

3. Address of Operator  
P. O. Box 378111, Denver, CO 80237

4. Well Location  
Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line

Section <u>25</u>	Township <u>24S</u>	Range <u>28E</u>	NMPM <u>Eddy</u>	County
10. Elevation (Show whether LF, RKB, RT, GR, etc.) 2917' GL				

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to plug and abandon this well that has been shut in for almost a year. A review of the well and future potential for possible Upper Bone Spring and/or Delaware recompletion indicates that it is not economically feasible. The highly variable production and recovery from offsets, the rapid production declines, lack of cement outside the casing and recompletion costs dictate plugging the well. Hallwood plans to plug this well in July 1996.

Please see attached for procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Nonya K. Durham</u>	TITLE <u>Production Technician</u>	DATE <u>5/30/96</u>
TYPE OR PRINT NAME <u>Nonya K. Durham</u>		TELEPHONE NO. <u>303-850-6257</u>

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 15 1996

CONDITIONS OF APPROVAL, IF ANY: