

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 15 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Union Oil Company of California ✓

Address of Operator
P. O. Box 671 - Midland, Texas 79702

Location of Well
UNIT LETTER L 825 FEET FROM THE west LINE AND 2050 FEET FROM
THE south LINE, SECTION 27 TOWNSHIP 24-S RANGE 26-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Crawford "27"

9. Well No.
3

10. Field and Pool, or Wildcat
White City Pennsylvannian

15. Elevation (Show whether DF, RT, GR, etc.)
3316' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐

SUBSEQUENT REPORT OF:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-20-85 Drlg. 7 7/8" hole to 10,800'.

4-21-85 R&C 278 jts + 1 pc. (10,782') of 5 1/2", 17#, S-105, K-55 & N-80 8rd LT&C & Butt, new & used sm1's csg @ 10,800' w/500 sxs trinity lite w/6# salt, 0.8% Halad 22-A, 2% gel & 1/2# flocele, followed w/950 sxs Class "H" 50/50 pozmix w/6# salt, 0.3% CFR-3 & 0.6% Halad 22-A. Disp w/250 bbls FW @ 300-2300 psi. Float held. JC @ 4:45 P.M., 4-21-85. WOC 10 hrs. Ran temp. survey-TOC @ 6200'. Tested 5 1/2" csg & BOP's to 1000 psi-30 mins.-OK.

5-5-85 Drld. 4 3/4" hole from 10,800' to 11,392' TD-Schlumberger ran GR-DLL from 11,377' to 10,784' (5 1/2" csg). Ran FDC-CNL w/GR from 11,376' to 10,784' w/GR-CNL to surface. Now running 3 1/2" liner.

5-6-85 R&C 26 jts (821') of 3 1/2", 9.3# N-80 EUE 8rd tbg as liner @ 11,392' w/top @ 10,570' & plug catcher @ 11,357'. Cmt'd w/100 sxs Cl. "H" w/0.6% Halad 22-A, 0.4% CFR-3, 3# KCL. Disp. W/54 BM. Did not bump plug. CIP @ 12:00 P.M. 5-6-85. POH w/2 7/8" DP. Ran 4 3/4" bit on 2 7/8" DP to 6000'. WOC 16 hrs. Tested top of liner to 2100 psi-20 mins.-O.K. Rel. rig. @ 1:00 P.M. 5-8-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE Dist. Drlg. Supt. DATE 5-13-85

PROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOCD DATE MAY 20 1985

CONDITIONS OF APPROVAL, IF ANY: