Submit 3 Copies to Appropriate District Office

DIME OF IVEM IMEXICO Minerals and Natural Resources Department Form C-103 C/5/ Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

		$\sim p$
W.	ELL API NO.	
<	Indicate Time of Lance	

P.O. Box 20	188 WELL API NO.					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	87596 298 ED  5. Indicate Type of Lease					
DISTRICT III	APR - N 1992 STATE FEE X					
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WE	O. C. D.					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER	N OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name					
1. Type of Well:						
OIL GAS X OTHER	Crawford "27"					
2. Name of Operator	8. Well No.					
Union Oil Company of California	3					
3. Address of Operator  D. O. Pour 673 Middlews mr. 70700	9. Pool name or Wildcat					
P. O. Box 671 - Midland, TX 79702	White City Pennsylvanian					
Unit Letter L : 825 Feet From The West Line and 2050 Feet From The South Line						
Section 27 Township 24-S R	ange 26-E NMPM Eddy County					
Township 24-5   R	ange 26-E NMPM Eddy County					
///////////////////////////////////////	5' GR					
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON X CHANGE PLANS						
PULL OR ALTER CASING						
- CLE ON ALIEN CASING	CASING TEST AND CEMENT JOB					
OTHER:	OTHER:					
12. Describe Proposed or Completed Operations (Clearly state all perturent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						
MIRUDDPU. NU BOP & pressure test. Sting out of pkr & reverse hole clean w/6% KCl. POOH						
w/tbg & seal assembly. RIH w/Otis J slot sealing plug on tbg. Latch into Otis WB perm pkr & PU to test. Unlatch J slot overshot and place 30' of sand on top of pkr. PUH and let						
Said Settle. Idd Sand and Confirm denth Diace 35' of out on top of and ward						
100. KIR to 10,120 & Spot 500 gals 15% HCl w/NE FF pri to 10 1001 & row give and a spot size						
of a disp w/ob ACI pki liulu. POOH W/tha & inspect - RTH W/Quib pkr & the convoyed partition						
system on wi. Set to peri 10,108-10,126' & 4 JSPF based on Schlum CNI_FIX_CP log dated						
5-5-85. Run seal assy into hole. Disp tbg vol w/nitrogen. ND BOP. NU tree. Latch into pkr. Drop detonating bar & perf Strawn 10,108-10,126' @ 4 JSPF (total 18'/72 holes). Flow						
pkr. Drop detonating bar & nort ctros- 10 10	70] W/nitrogen ND ROD NULtroe Intoh into					
pkr. Drop deconating par & peri Strawn 10.1(	70] W/nitrogen ND ROD NULtroe Intoh into					
pkr. Drop detonating bar & perf Strawn 10,10 well to clean up & eval.	70] W/nitrogen ND ROD NULtroe Intoh into					

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Petroleum Eng.  DATE 4-7-92						
SIGNATURE DOWN	Ruse	Petroleum Eng.	DATE 4-7-92			
TYPEOR FRINT NAME David Krueger			TELETHONE NO. (915)682-97			
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	Ann	8 m n - 4 - 4000			
APPROVED BY	SUPERVISOR, DISTRICT II	mr.e	APR 1 0 1992			