

AMENDED TO CHANGE PLUG BACK

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87501-2088

APR - 9 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Crawford "27"

8. Well No.  
3

9. Pool name or Wildcat  
White City-Pennsylvanian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter L : 825 Feet From The west Line and 2050 Feet From The south Line  
Section 27 Township 24-S Range 26-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3315' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

MORROW CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Perf Strawn

☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUDDPU. NU BOP & pressure test. Sting out of pkr & reverse hole clean w/6% KCl. POOH w/tbg & seal assembly. RIH w/Otis J slot sealing plug on tbg. Latch into Otis WB perm pkr & PU to test. Unlatch J slot overshot and place 30' of sd on top of pkr. PUH and let sd settle. Tag sd and confirm depth. RIH to 10,126' & spot 500 gals 15% HCl w/NE FE. PU to 10,100' & rev circ excess acid OOH & disp w/6% KCl pkr fld. POOH w/tbg & inspect. RIH w/Guib pkr & tbg conveyed perf'ing system on WL. Set to perf 10,108-10,126' @ 4 JSPF (total 72 holes 18') based on Schlum CNL-FDC-GR log dated 5-5-85. Run seal assy into hole. Disp tbg vol w/nitrogen. ND BOP. NU tree. Latch into pkr. Drop detonating bar & perf Strawn 10,108-10,126' @ 4 JSPF. Flow well to clean up & evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk

DATE 4-8-92

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. (915)682-9731

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 10 1992

CONDITIONS OF APPROVAL, IF ANY: