

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY - 1 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Crawford "27"

8. Well No.

3

9. Pool name or Wildcat

White City Pennsylvanian Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS, O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

OAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter L : 825 Feet From The west Line and 2050 Feet From The south Line

Section 27

Township 24-S

Range 26-E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3315' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandon Morrow - perf Strawn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8-MIRU X-Part Well Serv. NU 3000# BOP. Rel seal assembly f/pkr @ 10,499'. FU 5 1/2" pkr & place in tbg string. Set pkr 63' f/surf. Tstd well hd & Pipe rams to 2000 psi. ID pkr. TOH.

4/9-FU Otis "JP" plug, overshot & 5 1/2" pkr on 2 3/8" tbg. TTH to Otis "WB" pkr @ 10,499'. Latch "JP" plug into "WB" pkr. Rel f/plug. FU & set pkr @ 10,438'. Tstd plug, pkr & tbg to 3000# 15 mins, OK. Rel pkr.

4/10-TOH. FU 3 3/8" Cobra jet tbg conveyed perf gun.

4/21-FU 3 3/8" Vipejet TOP gun w/4 SPF Rok, firing hd, Gub 5 1/2" x 2 3/8" 17# WL set resettable 10K Uni VI pkr. RTH on WL - set pkr @ 10,017', "R" profile nipple @ 10,057'. R&L 318 jts (10,001') 2 3/8" 4.7# N-80 AB mod 8rd used tbg & land @ 10,017' w/17 pts comp. Testing internally to 6000 psi. ND BOP. NU tree. Tst tree to 5000 psi.

4/22-Tested 2 3/8 x 5 1/2 annulus to 1500 psi, OK. Dropped bar & perforated Strawn @ 10,108-10,126'. Tbg press 0-2180 psi in 45 mins. Flow 5 BW to pit. Flow well through test separator f/16 hrs on 24/64" ck. Gas rate 1800 MCF/D @ 660 psi FTP. Gas rate 1500 MCF/D @ 900 psi FTP. Well stable f/last 6 hrs. Rec 6 bbls cond. Last 9 hrs.

4/23-Flwd thru sep on 24/64" ck. FTP-910 psi. Rate-1.736 MMCF. Recd 1.5 cond. in 5 hrs. SWI f/4 pt. test. (Contd pg. 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk

DATE 4-30-92

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO 915-682-9731

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1992