ubeat 5 Con Appropriate District Office O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

77001

ESTRICT I O. Drawer DD. Artena, NM 88210

Section 27

OIL CONSERVATION DIVISION P.O. Box 2088

MAY - 5 1992

<u> USTRIC</u>						
300 Rio	BILZOS	Rd.,	AZIEC,	NM	87410	

Santa Fe. New Mexico 87504-2088 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Joerston Well API No. Union Oil Company of California P. O. Box 671 - Midland, TX 79702 (essents) for Filing (Check proper box) Other (Please explain) iew Well Isolated Morrow formation and perfed Strawn xsame field Dry Gas formation - add transporter for condensate. Change in Operator Condensate change of operator give same ad address of previous operator DESCRIPTION OF WELL AND LEASE Well No. (Pool Name, including For Kind of Lease Lease No. Crawford "27" White City Pennsylvanian Gas State, Federal or Fee Unit Letter L 825 Feet From The West Feet From The South

Section 27 Town	thip 24S		Range	26E	, N	МРМ,		Eddy		County	
II. DESIGNATION OF TRA	NSPORT	ER OF O	IL AN	D NATU	RAL GAS						
Arms or versionized Taxashours, of Of		or Conde	-	T X X	Address (Gi	ve address to wi	uch approved	copy of this	OFM 15 10 be 21	est i	
Pride Pipeline Co						Box 2436				,	
risms of Authorized Transporer of Car Transwestern Pipe	_		or Dry	Gu 🔯	Address (Gi	we eddress to wi	uck approved	copy of thus	orm IS 10 be a	uston, TX	
if well produces oil or liquids, ave location of lanks.	Unit L	Sec. 27	Twp.	26E	Yes	by connected?	When			dscorr, in	
thus production is commanded with the V. COMPLETION DATA	at from any o	ther lease or	pool, giv	e commune	ing order man	ober:	<u>.</u>				
Designate Type of Completion	n - (X)	Oil Well	1 0	Gas Well X	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Special	Date Con	npi. Ready k	o Prod.		Total Depth		<u> </u>	P.B.T.D.	1		
4-7-92		4-22-92			11,392'		10,471'				
Elevanous (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
	Strawn				10,108'			10,017'			
Performices			-					Depth Casu	ng Shoe		
10.108' - 10.126'					_				11,392'		
		TUBING.	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU											
OIL WELL (Ten must be afte	recovery of	totai voiume	of load o	oi ana musi	be eassai so or	exceed top alle	owable for this	depih or be	for full 24 hou	es.)	
Date First New Oil Run To Tank				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing F	TESSUR			Casing Press	ure		Choke Size			

Actual Prod. During Test Oil - Bbis Water - Bbis Gas- MCF **GAS WELL**

8

Casing Pressure (Shut-in)

Back pressure 4920 VI. OPERATOR CERTIFICATE OF COMPLIANCE

Length of Test

Tubing Pressure (Shist-m)

al Prod. Test - MCF/D

Tesung Method (pulot, back pr.)

834

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

ete to the best of my knowledge and belief is true and come Charlotte Beeson Clerk mnted Name Title 915)682-9731 Date

OIL CONSERVATION DIVISION

Gravity of Cond

Choke Size

55°

<u>8/64"</u>

MAY 8 1992 Date Approved ___ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

24 hrs.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.