District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.								ION TO TH			
		Oper	rator name in	d Address				2 (OGRID Number		
Santa Fe Energy Resources, Inc.								020305			
550 W. Texas, Suite 1330									ason for Filing Code		
Midland, TX 79701 4 API Number				⁵ Pool Name					CH (effect 1-1-95)		
30-015-24945			Malago Atoka Gas 8 Property Name						80890 9 Well Number		
Property Code 1660									-		
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III. Oil an		-									
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