

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Union Oil Company of California

3. ADDRESS OF OPERATOR  
P. O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Set 7-5/8" csg. <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE

NM-22080

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barclay Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat - *Mallory*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 1 T-23-S Range 31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3495-31' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-1-84 - Drlg 9-1/2" hole. Drld 9-1/2" hole to 12,445' PTD @ 2:00 PM 9-19-84. Cir 3-3/4 hrs. Ran GR CNL LDT 12,431' - 4520'. Ran GR DLL MSFL & GR BHC Sonic from 12,430' - 4520'. Drld 9-1/4" hole to 12,600' PTD 9-22-84. Cir 3-3/4 hrs. PCOR LD DP. R&C 291 jts (12,578') 7-5/8" S-95 new csg @ 12,600'. W/DV tool @ 8,008' cmtd 1st stage thru shoe w/1050 sx Cl "H" cmt - cir 350 sx. Cmtd 2nd stage thru DV tool @ 8,008' w/1000 sx HOWCO LITE followed w/200 sx Cl "H". Job complete @ 3:15 AM 9-23-84. TOC 4100' by temp survey. Tested BOP & choke assy.

9-24-84 - WOC

9-25-84 - Drlg new formation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNATURE *J. R. Hughes* J. R. Hughes TITLE Dist. Drlg Supt. DATE 10-23-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 1984

Carlsbad, NEW MEXICO

\*See Instructions on Reverse Side