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FEB 25 11 20 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 22080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barclay Federal #1

9. API Well No.

30-015-24954

10. Field and Pool, or Exploratory Area

N. Sand Dunes Morrow

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671-Midland, TX 79702

(915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL
Sec. 1, T-23S, R-31E

MAR 11 1993

O. C. D.
BUREAU OF LAND MANAGEMENT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

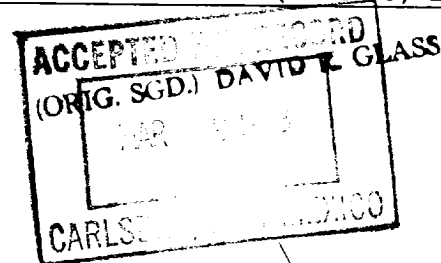
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs in Middle Morrow & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/3 to 2/21/93

MIRU Expert's DDP. RU ICO scanalog, TOH scanaloging tbq, inspected 321 jts-found 5 holes f/1/32" to 1/8"-jt #244, 143 jts left in hole. R&L 2 3/8" 4.7# N-80 & P-105 UK, 8rd, EUE, AB Mod used smls tbq @ 14,344'-Baker Model E-22 pkr @ 14,344'-press tstd csq & pkr to 1000 psi-after bleeding tbq to 2000 psi, held OK. Acidized Up. Morrow perfs f/14,400-414' down tbq w/4000 gals of Mod-101 acid/methanol & CO₂ w/additives. Perf Middle Morrow w/1 11/16" thru tbq decentralized phased Enerjet gun 4-SFF @ 14,600-14,652'. Turned down sales line @ 3:00 P.M. 2-19-93. FTP 660 psi on 16/64" choke-rate 355 MCFD. Final test (2-22-93) 285 MCF + 0 BW + 2BO on 16/64" choke-FTP 625 psi.



14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Drilling Clerk

Date 2-24-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: