Do r	DEPARTMEN	proposals to drill or	EMENT ON WELLS to re-enter a	n	et	6. If Indian	get Bureau No. 1004-013 xpires July 31, 1996 erial No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit o	r CA/Agreement, Name	and/or No	
1. Type of Well     Gas       X     Oil     Gas       Well     Well     Other   2. Name of Operator						8. Well Name and No. BARCLAY FEDERAL #1		
P.O.BOX 1610, MIDLAND, TX 79702 915-6				(include area code 70	e)		2 <b>4954</b> nd Pool, or Exploratory A	геа
<ol> <li>Location of Well (Footage, Sec., T., R., M., or SurveyDescription)</li> <li>660' FSL, 1980' FWL</li> <li>SEC 1, T23S, R31E</li> </ol>						LIVINGSTON RIDGE (DEL) 11. County or Parish, State EDDY NM		
12.	CHECK APPROPRI	ATE BOX(ES) TO INI	DICATE NAT	URE OF NOTI	CE, REPC	RT,OROTHER	RDATA	
TYPE OF SUBMISSION TYPE OF ACTION					N			
Notice of Intent  Subsequent Report  Final Abandonment Notice		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fractur	Deeper.       Production (Start/Resume)       Water Shut-Off         Fracture Treat       Reclamation       Well Integrity         New Construction       X       Recomplete       Other         Plug and Abandon       Temporarily Abandon				
13. Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate/uration thereof. If the proposal is to deepen directionally or complete bornorally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attact the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) FOLLOWING IS THE FINAL RECOMPLETION PROCESS-PLUGBACK FROM THE SAND DUNES MORROW NORTH TO THE LIVINGSTON RIDGE (DEL) FIELD 2-17-99 RU Service Unit. Kill tubing prs. ND WH. WUBOPE. Prs. tst tbg/csg annulus 1800 psi 10 min ok, load t 2-18-99 Unable to pmp into form at 4000 psi pmp press. Wo Baker Atlas "wedge" wireline. RU free point tool 14314' pkr is @ 14344'. Rec'd verbal app. from BLM to cut off tbg above pkr and cmt cap above pkr 100'. 2-19-99 Pmp 150' cmt plug atop pkr plug @14097-13947'. Ld 66 jt excess tbg. Pmp 100'cmt plug across liner to 11649-11549'. Pull and ld 231 jt 2-3/8" tbg. 2-22-99 RU Baker WL, run cbl 7-5/8" csg 8400-5000'. Perf Delaware 7077-6854' 13 ACCEPTED FOR RECORD and the form of the first of the fi								
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) LAURIE CHERRY			Title	REGULATO	DRY COMF	PLIANCE		
Fullie Charmy				3/18/99				
//////////////////////////////////////	THIS	SPACE FOR FED	ERAL OR S	TATE OFFI	CE USE			
Approved by			Title				Date	
Conditions of approval, if any,	are attached. Approval of	this notice does not wa	arrant or Offic				·I	

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

fraudulent statements or representations as to any matter will	thin
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