

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
DEC 07 1984  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
K-4540

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name White Baby Com.
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1690</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3404.8 GL, 3420.8 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Corrected Report: (Re: Sundry Notice for 11-2-84) WOC time was more than 8 hours.  
Total time between cementing job test of casing was 30 hours.

12-3-84 Ran 17# 5-1/2" casing. Set @ 11,696'. Cemented w/ 600 sx C1 "H" w/ 2% A-7, .6% D-19, .6% R-5, 5% Kcl, 1/4#/sk cello-flake mixed @ 12.5 ppg. Tailed in w/ 400 sx C1 "H" w/ .6% D-19, .2% R-5, 5% Kcl mixed @ 15.7 ppg. Ran temp survey, found TOC @ 7,250'. Cement setting more than 18 hours while WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis P. Kelly TITLE Engineering Assistant DATE 12-6-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 10 1984  
CONDITIONS OF APPROVAL, IF ANY: