

OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NEW MEXICO 88210



DATE: March 13, 1985

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the purchase of

gas from the Pennzoil Company

White Baby #2 <sup>Bar</sup> OPERATOR  
LEASE & WELL Eddy County G-16-24-26  
COUNTY UNIT S-T-R

Morrow El Paso Natural Gas Company  
POOL NAME OF PURCHASER

was made on February 22, 1985 20911-2-02  
DATE SITE CODE & SITE WELL NUMBER

EL PASO NATURAL GAS COMPANY  
PURCHASER

  
ROBERT PATTERSON - Representative

Systems Dispatching Production  
Coordinator, Title

c: Oil Conservation Division  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Production Control - M/O  
Gas Purchases - M/O  
Operator  
Earl Smith, Production - Jal  
Charlie Annett - Midland  
Joe Robinson - Jal  
Eunice Field Lines  
Jal Field Lines  
Bill Cranford - Jal  
Carl Frymire - Jal

|                        |     |
|------------------------|-----|
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| SANTA FE               | ✓   |
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| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               | ✓   |
| PRORATION OFFICE       |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 RECEIVED BY  
 Effective 1-7-85  
 MAR 11 1985  
 O. C. D.  
 ARTESIA, OFFICE

I. Operator Pennzoil Company  
 Address P.O. Drawer 1828 - Midland, Texas 79702-1828  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                             |               |
|-----------------|----------|--------------------------------|-----------------------------|---------------|
| Lease Name      | Well No. | Pool Name, Including Formation | Kind of Lease               | Lease No.     |
| White Baby Com  | 2        | White City Penn                | State, Federal or Fee State | K-4540        |
| Location        |          |                                |                             |               |
| Unit Letter     |          | Feet From The                  | Line and                    | Feet From The |
| G               | 1690     | North                          | 2130                        | East          |
| Line of Section | Township | Range                          | NMPM,                       | County        |
| 16              | 24S      | 26E                            | Eddy                        |               |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |      |                            |         |
|--|--|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| None   |  |      |      |      |                            |         |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| El Paso Natural Gas Co.  | P.O. Box 1492 - El Paso, TX 79999  |      |      |      |                            |         |
| If well produces oil or liquids, give location of tanks.   | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When    |
|  |  |      |      |      | Yes                        | 2-22-85 |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

|                                      |                             |                 |                   |              |        |           |             |              |
|--------------------------------------|-----------------------------|-----------------|-------------------|--------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well        | New Well          | Workover     | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|                                      |                             | X               | X                 |              |        |           |             |              |
| Date Spudded                         | Date Compl. Ready to Prod.  | Total Depth     |                   | P.B.T.D.     |        |           |             |              |
| 10-13-84                             | 2-22-85                     | 11,700'         |                   | 11,652'      |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation | Top Oil/Gas Pay |                   | Tubing Depth |        |           |             |              |
| 3404.8 GR                            | Morrow                      | 11,234'         |                   | 11,193'      |        |           |             |              |
| Perforations                         |                             |                 | Depth Casing Shoe |              |        |           |             |              |
| 11,234 to 11,624' (91 holes)         |                             |                 | 11,696'           |              |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |                 |                   |              |        |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        | DEPTH SET       |                   | SACKS CEMENT |        |           |             |              |
| 17 - 1/2                             | 13 - 3/8                    | 390             |                   | 450          |        |           |             |              |
| 12 - 1/4                             | 9 - 5/8                     | 5,469           |                   | 2,400        |        |           |             |              |
| 8 - 3/4                              | 5 - 1/2                     | 11,696          |                   | 1,000        |        |           |             |              |
|                                      | 2 - 3/8 tubing              | 11,193          |                   |              |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |   |            |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| 2-23-85 - 800 MCF                | 24 hrs.                   | Dry Gas                   | Dry Gas               |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
| Back Pressure                    | 2500                      | -                         | Open                  |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Johnson  
 Roy Johnson  
 Production Accountant  
 (Title)  
 March 8, 1985  
 (Date)

OIL CONSERVATION COMMISSION  
 MAR 19 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY Leslie A. Clements  
 Original Signed By  
 Supervisor District II

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.