

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K - 4540

7. Lease Name or Unit Agreement Name

White Baby Comm.

8. Well No.

2

9. Pool name or Wildcat

Strawn / Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mallon oil company

3. Address of Operator

999 18th Street, Suit 1700, Denver colo. 80202

4. Well Location

Unit Letter G : 1690 Feet From The North Line and 2130 Feet From The East Line

Section 16

Township 24 S

Range 26 E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3404.08 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mallon Oil Company is presently producing from the Moorrow 11,234 to 11624, and perforated the Atoka & lower Strawn as follows: 10950, 10943, 10921, 10920, 10916, 10815, 10812, 10804, 10787, 10785, 10767, 10765, 10742, 10783, 10734, 10713, 10712, 10676, 10675, 10640, 10639, 10632, 10631, 10600, 10599, 10589, 10588, 10521, 10520, 10515, 10514, 10486, 10485, 10451, 10447, 10416, 10407, 10406, 10394, 10393, 10355, 10354, 10300, and 10298 1 JSP. Stimulated with 15000 gls. 15% HCL Acid and tested tight. Perforated upper Strawn 10121-10125, 10108-10114, 1 JSP, 10085-10097 4 JSP, Stimulated with 9000 gls, 15% HCL Acid, Flow tested thru .250 orifice @ 20 PSI, 50MCFD no oil or water. January 10, 1994 at 11 A.M. received verbal Per-mission from Ray Smith to dual complete as follows: Producing the Morrow underneath pkr @ 11,112' thru 2 3/8 tbgs. set pkr, @ 10186' to produce upper Strawn thru csg annulas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supt.

DATE 1-11-1994

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT I

FEB 3 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: