

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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RECONSERVATION DIVISION

P. O. BOX 208

JAN 22 1985 SANTA FE, NEW MEXICO RECEIVED BY

O. C. D.  
ARTESIA OFFICE

FEB 20 1985

Form C-103  
Revised 10-1-7

a. Indicate Type of Lease  
State ☒ Fee ☐  
b. State Oil & Gas Lease No.  
LH 1525

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Lookout Crossing 36
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. State 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or WHdcat Und: Cherry Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3123' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back to and test the Cherry Canyon <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wolfcamp perforations and test

- 11-8-84 - Set 7" 26# E2 bridge plug at 10,400'. Dumped 35 feet cmt on top. PBTD 10,365'.  
(Morrow perforations)
- 11-30-84 - Perforated Wolfcamp 10,289' to 10,294' (4 shots/ft - 20 holes).
- 12-4-84 - Acidized with 2500 gals 15% HCL, Flush w/2% KCL slick water.
- 12-5-84 - SITP 4200 psi. Opened well on 8/64" to wide open choke; rate decreased from 1.0 MMCFPD. Well dead in 11 hours; recovered 10 BW, 0 water.
- 1-9-85 - 3-1/2 hours flwg TP to zero, gas rate .465 to zero; well died.  
Recovered 17 BW, trace oil.
- 2-10-85 - 17 hours opened to pit, open choke; 0-25 FTP, small flare, recovered 3 BW.

Proposed Cherry Canyon Perforations - 3344 to 3350 and 3370 to 3406 feet. *Mc*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 1/17/85

Original Signed By

Les A. Clements

Supervisor District II

JAN 27 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: