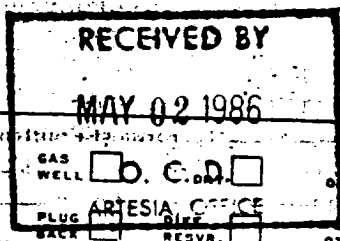


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LH 1525

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
2. Name of Operator
HNG OIL COMPANY

7. Unit Agreement Name
8. Farm or Lease Name
Lookout Crossing 36
9. Well No. 1 State
10. Field and Pool, or Wildcat
Und. Cherry Canyon

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702
4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 23S RGE. 27E NMPM

15. Date Spudded 9-19-84
16. Date T.D. Reached 11-3-84
17. Date Compl. (Ready to Prod.) 4/22/86
18. Elevations (DF, RAB, RT, GR, etc.) 3123' GR
19. Elev. Casinghead 3123'

20. Total Depth 12,800
21. Plug Back T.D. 4000'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name
3343-3401 (Cherry Canyon)

12. County Eddy
25. Was Directional Survey Made No
27. Was Well Cored No

26. Type Electric and Other Logs Run
BHC Sonic, DLL, CNL/LDT, RFT

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	54.5#	567'	17-1/2"	350 HLW & 200 C1 C	Circulated
9-5/8"	36#	2267'	12-1/4"	900 HLW & 400 C1 C	Circulated
7"	26# & 23#	10450'	8-1/2"	850 HLW & 525 C1 H	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)
10289 - 10294 (.35" 20)
3343 - 3401 (.35" 18)
Acidized with 1500 gals 15% NE Acid.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10289-10294 CIBP at 10150' + 35' cmt on top
25 sx. C1 H at 7000' & 25 Sx C1 H at 4000'
Perf 4 holes at 3597, set 7" 23# Ret. at 3550'
Cmt. 2/400 sx. C1 H

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut-in to be P&A
Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
35. List of Attachments
Test Witnessed By Post ID-2 4-3-87 camp & BK

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 4/30/86

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Y5 03410 48

Northwestern New Mexico

T. Anhy	T. Cherry Canyon	3100	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11174	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	11380	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow Lime	11920	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow Clastics	12122	T. Monafec	T. Madison
T. Queen	T. B/L Morrow Shale	12498	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Granite		T. Todilto	T.
T. Drinkard	T. Delaware Sand	2316	T. Entrada	T.
T. Abq Leonard	T. Bone Springs Lime	5884	T. Wingate	T.
T. Wolfcamp	T. 1st B.S. Sand	6916	T. Chinle	T.
T. Penn. Canyon Marker	T. 2nd B.S. Sand	7530	T. Permian	T.
T. Cinto (Spanish C)	T. "T" Marker	7722	T. Penn. "A"	T.
	3293			
	3rd B.S. Sand	8854		

No. 1, from 10289 to 10294 (Wolfcamp)	No. 4, from _____ to _____
No. 2, from 3343 to 3401 (Cherry Canyon)	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	765	765	Redbed				
765	1040	275	Anhy, Sand, Dolomite				
1040	1820	780	100% Anhy				
1820	2165	345	100% Salt				
2165	3080	915	100% Anhy				
3080	4706	1626	Sand				
4706	6079	1373	Sand, Shale				
6079	6828	749	Lime, Shale				
6828	7125	297	100% Lime				
7125	12800	5675	Shale, Sand, Lime				