BB. OF COPIES RECEIVED	1		
DISTRIBUTION		L CONSERVATION MMISSION	
SANTA FE FILE	REQUE	ST FOR ALLOWABLE	- Form C+104
U.S.G.S.	AND Ellective lates		
LAND OFFICE	AUTHORREACTIONEDOB	RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL		1	
GAS	FEB 1 2 198	7	
PRORATION OFFICE	0. C. D.		
Operator	ARTES!A OFFICE	· ·	
Enron Oil & Gas Com	pany		
Address			
P. O. Box 2267, Mid.	land, Texas 79702		
Reoson(s) for filing (Check proper New Well	boxj	Other (Please explain)	
	Change in Transporter of:		
Change in Ownership X		Gas Change Oper	ator Name off
			· [**
If change of ownership give nam and address of previous owner_	HNG OIL COMPANY, P. O.	. Box 2267, Midland, Te	
•		. Box 2207, Midland, 1e	xas /9702
II. DESCRIPTION OF WELL AN	ND LEASE	•	
	Well No. Pool Name, Including		Lease No.
Lookout Crossing 36	State 1 Und. Cherry	Canyon State, Fe	deral or Fee State LH 1525
Unit Letter C	660 p. p. m. north	1080]]
· · · · · · · · · · · · · · · · · · ·	660 Feet From The north	Line and Feet Fi	rom The
Line of Section 36	Township 23S Range	27E , NMPM,	Eddy
			County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OII OF OIL AND NATURAL (GAS	
N/A		Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	-	
N/A		hadress fifthe address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	No	P&A 4/22/86
If this production is commingled	with that from any other lease or pool	, give commingling order number	
		······································	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		20pm	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	A		cong Depin
•			Depth Gasing Shoe
	TUPING CASING AN		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
			Part ID-3
			3-17-87
V TEST DATA AND DECAUSOR			
V. TEST DATA AND REQUEST (OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
			•,,, •, •, •,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.		•
terrer i for cutting fast	Su-Bhe.	Water-Bbis.	Gas-MCF
·		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grantin of Cont
			Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
I. CERTIFICATE OF COMPLIAN	ICE .	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules end regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 2 3 1987	
			. 19
		BYOriginal Signed By	
		TITLESupervisor District II	
		This form is to be filed in compliance. with RULE 1104.	
- Setty Jeldon			compliance.with-RULE 1104. weble for a newly drilled or despense.
(Signature)		well, this form must be accomp	soled by a tabulation of the domast.
Betty Gildon, Regulatory Analyst		tests taken on the well in acco	ordance with RULE 111.
2/10/07 (Title)		able on new and recompleted w	
(Date)		Fill out only Sections I. I well name or number of the	I. III, and VI for changes of owner
		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multipl	