

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

30-015-25004 FEB 11 '88

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LH 1525

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry-hole	7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company	8. Farm or Lease Name Lookout Crossing 36 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 23S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Und. Cherry Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3123' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 6/18/87

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Circ. 9.8 ppg mud gel; spot 25 sack plug at 3400'. - Tagged at 3280'.

20 sack plug at 2300' - tagged at 2215'; cut 7" casing at 700'; spot 25 sx. plug at 1000' & 75 sack plug from 700 to 500 feet.. Set 10 sack plug at surface.

2-8-88 - welded on dry-hole marker.

CASING RECORD AFTER PLUGGING

Size	Wt#/ft.	Put in Well (ft.)	Left in Well (ft.)	Hole Size (in.)
13-3/8"	54.5#	567'	567'	17-1/2"
9-5/8"	36#	2267'	2267'	12-1/4"
7"	26# & 23#	10450	9750'	8-1/2"

6/14/88  
6-14-88  
1717

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 2/9/88

APPROVED BY Danell Moore TITLE Geologist

DATE 6/14/88

CONDITIONS OF APPROVAL, IF ANY: