

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED BY
APR 4 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: DEEP ☐ PLUG ☐ DIFF. ☐ Other _____
EN ☐ BACK ☐ RESVR ☐

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2255' FWL and 2268' FSL of Sec. 25 (NE/SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
9-14-84

5. LEASE DESIGNATION AND SERIAL NO.
NM-22619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ross Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat -

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T23S. R24E

12. COUNTY OR
PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUDDED 9-28-84 16. DATE T.D. REACHED 10-9-84 17. DATE COMPL. (Ready to prod.) P&A 11-29-84 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3853' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4325 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-4325 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
----- 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC - CNL; Dipmeter; DLL 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1894'	12 1/4"	1200 sx PSL; 700sx ClC	
5 1/2"	15.5#	4324'	7 7/8"	300 sx Lite; 200sx ClC	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4166-4182' w/64 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3934-4036 w/59 shots		4166-4182'	2000 gals 15% HCl
3790-3894 w/56 shots		4130	ClBP, Cap w/35' cmt.
		3934-4036	5000 gals 15% HCl; 23000 gals YFCO ₂ , 33000# 20/40 sand

33.* PRODUCTION (See Attached)
DATE FIRST PRODUCTION --- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --- WELL STATUS (Producing or shut-in)

ACCEPTED FOR RECORD							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
CARLSBAD, NEW MEXICO

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Edgar L. Lusk TITLE Unit Head DATE 3-21-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware Brushy Canyon Bone Spring	1986 2797 4203	

38.