

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructio
verse side)

DATE
or re-

Budget Bureau No. 1004-0135
Expires August 31, 1985

455

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a hydrocarbon reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY	2. NAME OF OPERATOR Exxon Corporation	3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2255' FWL and 2268' FSL	5. LEASE DESIGNATION AND SERIAL NO. NM-22619	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	7. UNIT AGREEMENT NAME ---	8. FARM OR LEASE NAME Ross Federal	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25 - T23S - R24E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3853' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PCCL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was done in testing this well:

Perf 4166 - 4182. Acdz. Tested.
CIBP @ 4130, cap w/ 35' cmt.
Perf 3934 - 4036. Acdz. Tested. Frac. Tested.
Perf 3790 - 3894. Frac. Tested. Trace of oil.

This well will be plugged and abandoned as follows:

3750' CIBP; cap w/ 35' cmt.
2100' 35 sx ClC Neat
700' Perf 5-1/2" csg.
Pump 220 sx ClC Neat; 9 sx to pit.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kipling TITLE Unit Head DATE 12-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-16-85
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side