

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
Other Instructions
(Reverse Side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY	<div>RECEIVED BY JUL 25 1985 O. C. D. ARTESIA, OFFICE</div>	5. LEASE DESIGNATION AND SERIAL NO. NM-22619
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2255' FWL and 2268' FSL		8. FARM OR LEASE NAME Ross Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3853' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25 - T23S - R24E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned as follows:

3750' CIBP; cap w/ 35' cmt.

2100' Pumped 35 sx ClC Neat.

700' Perf 5-1/2" csg. w/ 4 shots.

Pumped 220 sx ClC Neat. Circulated 9 sx to pit.

Cut casing and installed dry hole marker 11-29-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melva Tripling

TITLE

Unit Head

DATE 12-5-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-24-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side