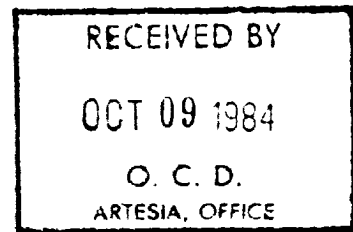


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HENRY NO. 1 - BOP SCHEDULE

A 13 5/8" 5000 psi double ram preventer with hydril & rotating head will be installed after setting 13 3/8" casing at 600'±.

A 13 5/8" 5000 psi triple ram preventer with hydril & rotating head will be installed after setting 9 5/8" casing at 5500'±.

A choke manifold consisting of one (1) hydraulic adjustable choke and one (1) manual adjustable choke will be installed along with the BOP stack. All valves and chokes will be rated at 5000 psi W.P.

An upper and lower kelly valve will be in service throughout the drilling of this well below the 13 3/8" casing.

A TIW valve will be on floor at all times.

All valves, rams and chokes will be pressure tested to 5000 psi with water prior to drilling the top of the Wolfcamp formation.

*Michael K. Boster*  
MRB:dz-147

*Santa Fe Energy*  
500 W Illinois  
Midland  
687-3551