

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

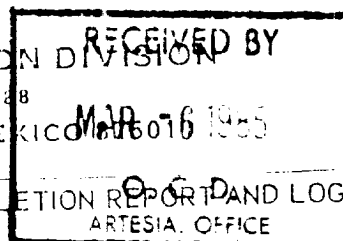
OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

TYPE OF WELL **Bohm**TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐
GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Santa Fe Energy Company ☒

Address of Operator

500 W. Illinois, Midland, TX 79701

Location of Well

LETTER **D** LOCATED **990** FEET FROM THE **West** LINE AND **660** FEET FROMLINE OF SEC. **26** TWP. **22S** RGE. **27E** NMPM

Date Spudded 10-20-84	16. Date T.D. Reached 12-19-84	17. Date Compl. (Ready to Prod.) 1-16-85	18. Elevations (DF, RKB, RT, GR, etc.) 3096.0 GR, 3117 KB	19. Elev. Cushinghead
--------------------------	-----------------------------------	---	--	-----------------------

Total Depth (2-12-85) 12,240'	21. Plug Back T.D. 11,854'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-12,240'	Cable Tools
----------------------------------	-------------------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,374-10,540' Strawn	25. Was Directional Survey Made No
--	---------------------------------------

26. Type Electric and Other Logs Run CNL Density, LDT, DLL/MSFL, CNL/LDT/EPT, NCT	27. Was Well Cored No
--	--------------------------

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	526'	17 1/2"	660 sx C1 C	
9 5/8"	40.0#	5770'	12 1/4"	4200 sx C1 C	
5 1/2"	20.0#, 17.0#	12,240	8 1/2"	1250 sx C1 H	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,544'	10,293'

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,959-74' 55 holes, 4 JSPF	DEPTH INTERVAL
10,374-87'	AMOUNT AND KIND MATERIAL USED
10,426-48'	11,959-11,974' Acidize w/3000 gals 7 1/2% MSR
10,472-81' 277 holes, 4 JSPF	Set CIBP @ 11,889' w/35' cmt
10,506-40'	on top

28. First Production	29. Production Method (Flowing, Gas Lift, Pumping - Size and Type, etc.) Flowing	30. Well Status (Flow, Shut-in) SI WOPL
----------------------	---	--

31. Date	32. Date	33. Date	34. Date	35. Date	36. Date	37. Date	38. Date
1-16-85	1	Variable	6	5488	2		
3640	NA	30	253,450 ACOF	59.0			

Vented

C122, logs,

Signed _____

Checked _____

Date _____

Billie Hood Sr. Production Clerk

2-20-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,374	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mapcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Lamar 2119
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Bell Canyon 2191
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Cherry Canyon 2984
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Brushy Canyon 4256
T. Abo _____	T. Bone Springs 5654	T. Wingate _____	T. Bone Spring 5654
T. Wolfcamp 9064	T. Morrow 11,570	T. Chinle _____	T. _____
T. Penn. _____	T. L Morrow 11,958	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	526	526	Redbed & River Rock	11681	11822	141	Shale, Lime, Chert
526	1510	984	Anhydrite & Salt	11822	12240	418	Sand, Lime, Shale
1510	3248	1738	Sand				
3248	5263	2017	Sand & Shale				
5263	5549	286	Shale & Lime				
5549	5770	221	Lime				
5770	6250	480	Lime & Shale				
6250	6666	416	Lime				
6666	7211	545	Lime & Shale				
7211	7810	599	Lime				
7810	8555	745	Lime & Shale				
8555	9018	463	Sand, Shale, Lime				
9018	10409	1391	Lime & Shale				
10409	10665	256	Lime				
10665	11681	1016	Lime & Shale				