

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED BY SANTA FE, NEW MEXICO 87501

JUN 25 1986

REQUEST FOR ALLOWABLE
AND

O. C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

SANTA FE ENERGY OPERATING PARTNERS, L.P.

Address
500 W. ILLINOIS, SUITE 500, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: SANTA FE ENERGY COMPANY 500 W. ILLINOIS, SUITE 500, MIDLAND, TEXAS 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name Henry	Well No. 1	Pool Name, including Formation South Carlsbad (Strawn)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>D</u> ; <u>990</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u> Line of Section <u>26</u> Township <u>22S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

SCURLOCK PERMIAN CORP EFF 9-1-91

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, INC	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, NM 88241					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 26	Twp. 22	Rge. 27	Is gas actually connected? Yes	When 4-15-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
				Test 11 1/2" 4-12-85					
				by J. P. [signature]					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billie Hood
(Signature)
SR. PRODUCTION CLERK

JUNE, 20, 1986

OIL CONSERVATION DIVISION

APPROVED SEP 9 1986

BY [signature]

TITLE [signature]

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.