| STATE OF NEW MEXICO | RECEIVED BYNSER | ATION DIVISION | Form C-104 Revised 10-1-78 |
|---|---|---|--|
| 0157 #18UT 100 1447 2 FT V F1L2 V V | 02N 25 1985 | BOX 2088 EW MEXICO 87501 | · · |
| | O. C. D. REQUEST F | AND | |
| | | ISPORT OIL AND NATURAL GA | s |
| Address | CORPORATIONS | | |
| New Well | MIDLAND TRXAS | NAVAJUC | RWDEDIL PURCH DNOT TAKE DI |
| Change in Ownership | | | ALLOWABLE OF ONE TIME SALE |
| and address of previous owner_ | | | |
| DESCRIPTION OF WELL AN | Well No. Pool Name, Including | | |
| Unit Letter 14 | L 35 WILDCAT- 1906 Food From The NORTHL | _ | roa The EAST |
| | Township 235 Range | | DPY a |
| | ORTER OF OIL AND NATURAL G | | |
| Name of Authorized Transporter of THE PERMIAN Name of Authorized Transporter of | OLI X ar Condensate OR PORATION Casinghead Gas ar Dry Gas | P.O. Box 1183. Hous | oproved copy of this form is to be sens, TUN, TEX 95, 7700 (approved copy of this form is to be sens) |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | is gas actually connected? | When |
| If this production is commingled | | l, give commingling order number: | |
| Designate Type of Comple | tion - (X) | New Well Workover Deepen | Plug Back Same Restv. Diff. i |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.8.T.D. |
| Elevations (DF, RKB, RT, GR, etc. | , Name of Producing Formation | Top OLL/Gas Pay | Tubing Depth |
| Perforations 4783 - | - 4192 | | Depth Casing Shoe |
| | | D CEMENTING RECORD | SACKS CEMENT |
| | CASING & TUBING SIZE | | |
| | | · · · · · · · · · · · · · · · · · · · | |
| TEST DATA AND REQUEST OIL WELL | FOR ALLOWABLE (Test must be able for this a | after recovery of total volume of load lepth or be for full 24 hours) | oil and must be equal to or exceed top |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | e lift, etc.) |
| Length of Teet | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oli-Bbia. | Water - Bbis. | Gas • MCF |
| GAS WELL | Length of Test | Bbis, Condensate/MMCF | Gravity of Condensate |
| Teeling Method (pitat, back pr.) | Tubing Pressure (Shat-in) | Casing Pressure (Shut-in) | |
| | | • | |
| CERTIFICATE OF COMPLIA | | IAN 3 | ATION DIVISION 0 1984, 19 |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given "above is true and complete to the best of my knowledge and belief. | | Original Signed By | |
| above is true and complete to | We pest of my knowledge and benefit | TITLE Supervisor Dis | |
| D (i | \mathcal{D} | | a compliance with RULE 1104, |
| N. 4. | anue | If this is a request for all well, this form must be accom- tests taken on the well in ac | lowable for a newly drilled or deep spanied by a tabulation of the devi- contence with duit 5, 111. |
| SR | ADMIN. | All sections of this form | must be filled out completely for a |
| | Tule) - 23-85 | eble on new and recompleted Fill out only Sections I. | II. III. and VI for changes of ow |
| the second se | Laie) | | orter, or other such change of conci- ust be filed for each pool in mul |

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| 83 | Fill out only well name or numb |
|----|------------------------------------|
| | Separate Form |