

STATE OF NEW MEXICO

NATURAL GAS AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-101

Revised 10-1-78

30-015-25073

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SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA OFFICE

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Harrison CL 13

9. Well No.

1

10. Field and Pool, or Wildcat

Malaga

17. County

Eddy

19. Proposed Depth

13,000'

19A. Formation

Morrow

20. Rotary or C.T.

Rotary

1. Elevations (Show whether DT, RT, etc.)

2973.4

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

unknown

22. Approx. Date Work will start

11/10/84

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	330'	650 SXS	surface
17 1/2"	13 3/8"	54.5#	2600'	1804 SXS	surface
12 1/4"	9 5/8"	43.5#	10800'	860 SXS	2200'
8 1/2"	7"	26#	11800'	271 SXS	10200'
6 1/8"	4 1/2"	11.6#	13000'	176 SXS	10300'

1. Drill 26" hole w/26" rental bit and reamer @ 60' to 330' +/- (do not drill into salt if possible). Mud: Fresh water w/sweeps. Anticipate lost returns and "dry drilling".

2. Run 20" 94# K55 Butt casing w/tag in float collar. Use drillpipe bowl, slips, and false rotary to run in hole w/drillpipe and cementing stinger (due to size of 20" casing, ordinary elevators probably will not work as slips for setting drillpipe on casing; therefore, a false rotary will be needed). Establish circulation (if possible) and cement as per design. Notify NMOCC prior to cementing (Phone: (505)746-4861). POOH w/DP. Set full wt. of string on bottom. WOC. If cement does not circulate, be prepared to run temperature survey and 1" as needed.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 4-30-85
 SURFACE DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don Lindsey Title Division Drilling Supervisor Date 10/11/84

(This space for State Use)

Original Signed By

Mike Williams

Oil & Gas Inspector

OCT 30 1984

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

Post ID-1
 11-2-84
 Loc. 4