

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501
APR 15 1985
O. C. D.
ARTESIAN OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
Name of Operator Tenneco Oil Company			5. State Oil & Gas Lease No.
Address of Operator 7990 IH 10 West, San Antonio, TX 78230			7. Unit Agreement Name
Location of Well UNIT LETTER J 1500 FEET FROM THE South LINE AND 1980 FEET FROM East TNE East LINE, SECTION 13 TOWNSHIP 24S RANGE 27E 48 NMPM.			8. Farm or Lease Name Harrison CL 13
			9. Well No. 1
			10. Field and Pool, or Wildcat Malaga
15. Elevation (Show whether DF, RT, GR, etc.) 2973.4			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 51 joints of 13 3/8" 54.5# K-55 STC casing (2043') and 12 joints of 13 3/8" 61# K-55 Butt (506') with float shoe (2.0') set casing at 2530. Cemented with 2100 SXS pacesetter lite C 1/4 Flocele followed with 300 SXS Class "C" with + 1% CaCl₂. Plug pumped to 2479' with 800 PSI. WOC 18 hrs. Tese head and BOP. Held OK. Test casing to 900 PSI for 30 min. Held OK. Resumed operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Don Lindsay TITLE Division Drilling Engineer DATE APR 18 1985

Original Signed By
By Les A. Clements TITLE Supervisor District II

APPROVED BY Les A. Clements DATE APR 18 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II