

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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APR - 5 1985

O. C. D.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPLY PLUG BACK TO A DIFFERENT RESERVOIR" FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1500 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 24S RANGE 27E NMPM.	8. Farm or Lease Name Harrison CL 13
	9. Well No. 1
	10. Field and Pool, or Wildcat Malaga
15. Elevation (Show whether DF, RT, GR, etc.) 2973.4	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 249 jts. of 9 5/8" 43.5# N-80 LTC (10727') with one middle shoe jt. (10.10') and one float shoe (1.35') set casing at 10713'. Cemented with 1075 SXS 1:2 TALC + .7% Friction Reducer + .2% Dispersent + .2% Antifoam + 2% KCL followed with 300 SXS Class "H" + 1.25 flow lock + .2% antifoam + 2% KCL. Plug pumped down on 3-12-85 with 1000 PSI. WOC 18 hrs. test BOP's to 5000 PSI, held OK. Test casing to 2500 PSI. Held OK. Resumed operations.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don Lindsey</u>	TITLE <u>Drilling Engineer</u>	DATE <u>3/27/85</u>
APPROVED BY <u>Les A. Clements</u>	TITLE <u>Supervisor (District II)</u>	DATE <u>APR 18 1985</u>

CONDITIONS OF APPROVAL, IF ANY: