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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 29 1985
O. C. D.
ARTES A, OFFICE

Form C-105
Revised 11-9-84

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.

10. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Assignment Name
4. Name of Lease Name
Harrison CL 13
5. Well No.
1
10. Field and Post, or Wildcat
Malaga (Atoka)

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
7990 IH 10 West, San Antonio, TX 78230

4. Location of Well
UNIT LETTER J LOCATED 1506 FEET FROM THE south LINE AND 1980 FEET FROM
THE East LINE OF SEC. 13 TWP. 24S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded 1/27/85 16. Date T.D. Reached 4/12/85 17. Date Compl. (Ready to Prod.) 6/11/85 18. Elevations (DF, RKB, RT, GR, etc.) 2973.4 GR 19. Elev. Casinghead
20. Total Depth 12961 21. Plug Back T.D. 12715 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
X

24. Producing Interval(s), of this completion - Top, Bottom, Name 11984-94 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run DLL, CNL-FDC 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	338	26	Cmt to surface	-
13 3/8"	54.5, 61	2,530	17 1/2	Cmt to surface	-
9 5/8	43.5	10,713	12 1/4	Top of cmt. at 9000'	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	10407	12959	985		2 7/8	11968	11900

31. Perforation Record (Interval, size and number) 11984-94, 40 - 1/2" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11984-94 2000 gals 7 1/2% MSA
Post ID-2
7-4-86
Comp 4 BK

33. PRODUCTION
Date First Production Waiting on pipeline Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut-in
Date of Test 6/12/85 Hours Tested 9 Choke Size 32/64 Production Per Test Period Oil - Bbl. 0 Gas - MCF 375 Water - Bbl. 0 Gas - Oil Ratio -
Flow Tubing Press. 205 Casing Pressure 72 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1000 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Patricia Samudio TITLE Production Engineer DATE 7/9/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11655</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11890</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2710</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6390</u>	T. Wingate _____	T. _____
T. Wolicamp <u>9960</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2550	2690	140	Anhydrite, Dolo, Lime				
2690	6390	3700	Sand w/lime Shale				
6390	7345	955	Lime/Shale				
7345	7600	255	Sand w/shale, lime				
7600	8160	560	Lime w/shale				
8160	8550	390	Sand w/shale, lime				
8550	9260	710	Lime w/shale				
9260	9750	490	Sand w/shale, lime				
9750	9960	210	Lime/shale				
9960	11655	1695	Shale w/lime or Dolo Stringers				
11655	12645	990	Lime w/shale				
12645	12961	316	Shale w/sand				