

OIL CONSERVATION DIVISION

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

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P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

JUL - 1 1986

O. C. D.

REQUEST FOR ALLOWABLE
AND

ARTESIA OFFICE

PERMIT TO TRANSPORT OIL AND NATURAL GAS

Tenneco Oil Company ✓

Address 7990 IH 10 West, San Antonio, Texas 78230

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Harrison CL 13	1	Malaga	State, Federal or Fee Fed. State	
Location				
Unit Letter	J	1500 Feet From The South	Line and 1980	Feet From The East
Line of Section	13	Township	24S	Range 27E, NMPM, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					yes	6/20/86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
1/27/85	6/11/85	12,961'	12,715'					
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2973.4 GR	Atoka	11,984'	11,925'					
Perforations	11984 - 94 40 - 1/2" holes					Depth Casing Shoe		
					12,959'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	338'	cmt to surface
17 1/2"	13-3/8"	2530'	cmt to surface
12 1/4"	9-5/8"	10713'	top of cmt 9000'
	2-7/8"	11968'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

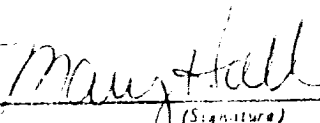
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Press. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Press. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
533	24 hours	-0-	-0-
Testing Method (pacer, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	3610	-0-(pacer)	13/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Staff Production Analyst

(Date)

6/27/86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.



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