District II P.O. Box 1980, Hobbe, NM \$8240 DISTRICT I P.O. Box 1980, Hobbe, NM \$8240 DISTRICT II P.O. Drawer DD, Aneria, NM \$8210	Encigy, Minerals and N OIL CONSERV	New Mexico latural Resources Department ATION DIVISION Box 2088	Form C-104 CIS Revised 1-1-89 See Instructions M Bottom of Page G
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 17410		Mexico 87504-2088 ABLE AND AUTHORIZATIO	1994 - 1 S. 1995 - 1 N
[		IL AND NATURAL GAS	
Deentor P&P PRODUCING,	INC.		al API No. 30-015-25073
Address P. O. BOX 3178,	, MIDLAND, TEXAS 79	702-3178	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)  EFF 1.	/ <u>/ </u> 95, HOUSTON, TEXAS 772
change of operator give name ad address of previous operator	GRAHAM ROYALTY, LT	D., P.O. BOX 449	5, HOUSTON, TEXAS 772
L DESCRIPTION OF WELL	AND LEASE Well No.   Pool Name, Incli	iding Formation Ki	ind of Lesse Lesse No.
HARRISON CL 13	1 1	- 1	ale, Foderal or Fee
Unit LetterJ 13 Soction Townshi	245 23	S Line and 1.980 BE EDDY	
	SPORTER CF OIL AND NAT		County wed copy of this form is to be sent)
lame of Authonized Transporter of Carla LLANO, INC.	ghead Gas or Dry Gas	Address (Give address to which appro 921 W. SANGER,	wed copy of this form is to be sent) HOBBS, NM 88240
well produces oil or liquids, ve location of tasks.	Unit Soc. Twp. Rg	e. Is gas actually connected? W YES	hea 7 11/22/89
. COMPLETION DATA	from any other lesse or pool, give commin	New Well   Workover   Deepe	a Plug Back Same Res'v Diff Res'v
Designate Type of Completion base Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1.5.1.5.
levations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Ces Pay	Tubing Depth
• • • • •	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
• • • • •			Tubing Depth Depth Casing Shoe
• • • • •		D CEMENTING RECORD DEPTH SET	
ritorations	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing Shoe
ritorations	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after 1	TUBING, CASING ANI CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT Post ID - 3 1 - 2 6 - 9 3 che option Ihis depth or be for full 24 hours.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ale Firm New Oil Rub To Taak	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	D CEMENTING RECORD DEPTH SET UI be equal to or exceed top allowable for Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT Post ID-3 11-26-93 chc opt 1his depth or be for full 24 hours.) A, etc.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rub To Taak	TUBING, CASING ANI CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT Post ID-3 11-26-93 chc or full 24 hours.) A. etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rua To Taak ragth of Test	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	D CEMENTING RECORD DEPTH SET UI be equal to or exceed top allowable for Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT Post I.D3 11-24-93 chc off this depth or be for full 24 hours.) A, etc.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rus To Taak ength of Test cound Prod. During Test GAS WELL	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET DEPTH SET ut be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bblk	Depth Casing Shoe SACKS CEMENT Post ID-3 JI-26-93 Chc or Jul 24 hours.) A. etc.) Choke Size Gas- MCF
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rus To Taak ragth of Test caual Prod. During Test CAS WELL caual Prod. Test - MCF/D	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET DEPTH SET Ut be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT Post ID - 3 II - 26 - 93 Che of full 24 hours.) A. etc.) Choke Size Case MCF Cravity of Condensate
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Rus To Taak ragth of Test caual Prod. During Test CAS WELL caual Prod. Test - MCF/D	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET DEPTH SET ut be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bblk	Depth Casing Shoe SACKS CEMENT Post ID-3 JI-26-93 Chc or Jul 24 hours.) A. etc.) Choke Size Gas- MCF
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Taak ength of Test caual Prod. During Test Caual Prod. During Test Caual Prod. During Test Caual Prod. Test - MCF/D sting Method (pilor, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation that the informatics given above	D CEMENTING RECORD DEPTH SET DEPTH SET UI be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bblk Bblk. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Depth Casing Shoe  SACKS CEMENT  Port ID-3  II-26-93  Char of an analysis of full 24 hours:)  A. etc.)  Choke Size  Choke Size  Choke Size  VATION DIVISION
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank rogth of Test crual Prod. During Test Crual Prod. During Test Crual Prod. During Test Crual Prod. During Test Crual Prod. Test - MCF/D sting Method (pilor, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE Intons of the Oil Conservation that the informatics gives above throwledge and belief.	D CEMENTING RECORD DEPTH SET DEPTH SET UI be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT Post ID - 3 11-2 6 - 93 chc eff (his depth or be for full 24 hours.) (h. etc.) Choke Size Gas- MCF Choke Size Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after r hate First New Oil Run To Taak coul Prod. During Test CAS WELL coul Prod. During Test CAS WELL coul Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Ut be equal to or exceed top allowable for Producing Method (Flow, pump, gas light Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved ByORIGINAL	Depth Casing Shoe  SACKS CEMENT  Port ID-3  I-24-93  Char of a contract of the second
. TEST DATA AND REQUES IL WELL (Test must be after r hate First New Oil Rus To Taak croath of Test croad Prod. During Test GAS WELL crual Prod. Test - MCF/D sting Method (pilot, back pr.) IL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my 1 Sarry Soren	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE Intons of the Oil Conservation that the informatics gives above throwledge and belief.	D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Ut be equal to or exceed top allowable for Producing Method (Flow, pump, gas lights Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved ByORIGINAL MIKE WIL	Depth Casing Shoe  SACKS CEMENT  Port ID-3  I-24-93  Char of a contract of the second

with Rule 111.
2) All sections of this form must be filled cut for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.