

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30015-25073
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harrison, C. L. "13"
Well No. 1
Pool name or Wildcat Malaga Atoka (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Concho Resources Inc.	Well No. 1
Address of Operator 110 W. Louisiana, Ste 410; Midland Tx 79701	Pool name or Wildcat Malaga Atoka (Gas)
Well Location Unit Letter <u>J</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Additional Atoka Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONCHO RESOURCES INC. RESPECTFULLY REQUESTS APPROVAL TO ADD ADDITIONAL ATOKA PAY IN THE C.L. HARRISON "13" NO. 1 WELL ACCORDING TO THE FOLLOWING PROCEDURE.

1. MIRU PU. Kill well w/ 20 bbls 2% KCL. NC tree & NU BOP. POOH w/ 2-7/8" tbg.
2. RU WL. RIH w/ perf gun & perf Atoka w/ 4 SPF @ 12023-32 (32 shots). RD WL.
3. RIH w/ 5-1/2" pkr, on/off tool, & 2-7/8" tbg to 11,930'. Set pkr w/ 10 pts compression. Load annulus w/ 2% KCL w/ oxygen scavenger.
4. RU swab and swab well to pkr.
5. RU & acidize w/ 3000 gals 15% NEFE + 15% CO2 dropping 40 ball sealers.
6. Swab well to kick off if necessary. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 07-21-99

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 915-683-7443

(This space for State Use)

APPROVED BY Jim W. Smith TITLE District Supervisor DATE 11-3-99

CONDITIONS OF APPROVAL, IF ANY: