

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30015-25073
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harrison, C. L. "13"
Well No. 1
Pool name or Wildcat Malaga Atoka (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Concho Resources Inc.

Address of Operator
110 W. Louisiana, Ste 410; Midland Tx 79701

Well Location
Unit Letter J : 1500 Feet From The South Line and 1980 Feet From The East Line
Section 13 Township 24S Range 28E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>Add Additional Atoka Pay</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ANBANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONCHO RESOURCES INC. RESPECTFULLY REQUESTS APPROVAL TO ADD ADDITIONAL ATOKA PAY IN THE C.L. HARRISON "13" NO. 1 WELL ACCORDING TO THE FOLLOWING PROCEDURE.

- MIRU PU. Kill well w/ 20 bbls 2% KCL. NC tree & NU BOP. POOH w/ 2-7/8" tbg.
- RU WL. RIH w/ perf gun & perf Atoka w/ 4 SPF @ 12023-32 (32 shots). RD WL.
- RIH w/ 5-1/2" pkr, on/off tool, & 2-7/8" tbg to 11,930'. Set pkr w/ 10 pts compression. Load annulus w/ 2% KCL w/ oxygen scavenger.
- RU swab and swab well to pkr.
- RU & acidize w/ 3000 gals 15% NEFE + 15% CO2 dropping 40 ball sealers.
- Swab well to kick off if necessary. Return well to production.

Sund Intent on Federal Form to BLM

Wherry Farm

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 07-21-99

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 915-683-7443

(This space for State Use)

APPROVED BY Jim W. Statham TITLE District Supervisor DATE 11-3-99

CONDITIONS OF APPROVAL, IF ANY: