## NE' EXICO OIL CONSERVATION COMMISSIC WELL \_ JCATION AND ACREAGE DEDICATION . AT

Porm C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the	e auter bounderies	of the Section	on.	
Operator HNG OIL COM	PANY	<u></u>	Leas T	-	STATE		Well No. 1
Unit Letter E	Section 23	Township 24 South		27 East	County Edd	y County	
Actual Footage Lo 2310	cation of Well: feet from the	North line g	ind	990	feet from the	West	line
Ground Level Elev	. Producing Fo	rmation	Pool				Dedicated Acreage:
3212.5		Morrow		Wildcat	·		320 Acres
2. If more t interest a	han one lease is nd royalty).		vell, out	line each and i	identify the	e ownership t	hereof (both as to working
dated by TYes If answer this form No allowa	communitization, No If a is "no," list the if necessary.) ble will be assign	unitization, force-po inswer is "yes," typ owners and tract de ned to the well until	e of con escriptio	solidation ons which have rests have been	actually b	een consolid ated (by com	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis-
						1	CERTIFICATION
						tained he best of m Rept Name Betty Position	certify that the information con- rein is true and complete to the y knowledge and belief. Gildon tory Analyst
<b></b> 990 '						Date	L COMPANY er 7, 1984
					· · · · · · · · · · · · · · · · · · ·	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me er supervision, and that the same nd correct to the best of my and belief.
						Registered i and/or Land	er 1, 1984 Professional Engineer Surveyor
0 330 660	190 1320 1650 191	00 2310 2640 _20	000 11	<b>600</b> 1000	<b>B</b> OQ (	$\Lambda$	RONALD J. EIDSON, 3239
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Petroleum L. emation. RE-IS	SUED COMPLE	TION	© Capprid	nted Reproduction Prohi
FIELD R1 a	ck River E		STATE NM	
SONT BODI			API 30-0	15-25087
HNG OIL	at 0		MAP	
1 LEASE Target "23" St			CO-ORD	
Sec 23, T24S, R27E				4-14 NM
2310 FNL, 990 FWL of Se			84 CMP *2	
6 mi SW/Malaga	SPI			
C	WELL CLASS: IN	ITWD FIN	<u> </u>	
13 3/8-590-670 sx	FORMATION	DATUM	FORMATION	DATUM
9 5/8-2290-1600 sx				
7-10,500-1325  sx				
5 1/2-anr-10,201,11,711-1	8 <u>5 s</u>	<b>_</b>	+	
2 3/8-10,207	TP 12,700	(MRRW)	the second se	<u>, 640</u>
*IP (Atoka) Perfs 11,354- gty (Gas) .574; SIWHP 615	-11,502 CAO 55; SIBHP 6	F 2775 N 263	ACFGPD, GO	DR Dry;

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*P.L.C. None		2212 CP	SHP ST Q
*P.L.C. None CONIR Parker #161	OPRSELEV	1215 GR	
• •			

F.R. 11-26-84 PD 13,00 RT (Atoka)
AMEND FIELD & ZONE: Formerly Wildcat (Morrow)
Drlg 7334 Drlg 10,000
Drlg 10,809 Drlg break 10,551-10,559
TD 11,759; Rng Logs Dr1g 12,555 sd & sh mw 10, vis 28
TD 12,700, MORT No Cores or DST's
TD 12,700; PBD 11,640; WOPT Perf (Atoka) 11,488-11,502 w/1 SPF
Acid (11,488-11,502) 3000 gals + 500 SCF N2 per bbl Perf (Strawn) 11,354-11,360 w/12 shots 2-4-14 NM

EDDY HNG OIL		NM Page #2			
ING OIL	Sec 23, T24S, R27E				
1-2/-85	Continued				
	Acid (11,354-11,360) 6000 gals				
	FARO 1100 MCFGPD in 2 hrs thru 9/64 chk				
	(11,354–11,502)				
2- <b>18-8</b> 5	2-18-85 TD 12,700; PBD 11,640; Complete				
	*(Atoka) FIVE POINT GAUGES:				
	Flwd 521 MCFGPD, chk (NR), 120 mins, TP	5950			
	Flwd 728 MCFGPD, chk (NR), 120 mins, TP	5777			
	F1wd 1032 MCFGPD, chk (NR), 150 mins, T	P 5500			
	Flwd 1292 MCFPGD, chk (NR), 450 mins, T	P 5073			
	F1wd 1614 MCFGPD, chk (NR), 210 mins, 🗉				
	LOG TOPS: Rustler 660, Ramsey 2382, Cherry				
	Canyon 3104, Cherry Canyon Marker 3254, Leonard				
	5775, Bone Spring 5832, 1st Bone Spring Sand				
	2-4-14 NM				

2-18-85

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Continued 6896, 2nd Bone Spring Sand 7400, 3rd Bone Spring Sand 8746, Wolfcamp 9122, Strawn 11,282, Atoka Shale 11,440, Atoka Lime 11,622, Morrow Lime 12,024, Morrow Clastics 12,222 LOGS RUN: BHCS, DLL, DI, CNL, LDT \*BHT 188 deg @ 11,428

\*Denotes changes & additions

- C-23-85 COMPLETION ISSUED
- RE-ISSUED COMPLETION

2-4-14 NM IC 30-015-70427-84