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OIL CONSERVATION DIVISION
 RECEIVED BY: BOX 2088
 SANTA FE, NEW MEXICO 87501
 JAN 4 1985
 O. C. D.
 ARTESIA, OFFICE

Form C-103
 Revised 10-1-7

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 LG 6797

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Target 23 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702 ✓	9. Well No. 1
4. Location of Well UNIT LETTER E 2310 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 24S RANGE 27E WMPM.	10. Field and Pool, or Wildcat Wildcat /Morrow Sands/
15. Elevation (Show whether DF, RT, GR, etc.) 3212.5' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF: 12/10/84

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-84 - Set 5-1/2" 20# S-95 FJP Liner at 11,711. Top of liner at 10,201 feet.
 Cemented with 185 sacks Class H w/.4% Halad 14, mixed at 16.4 ppg. 30 minutes
 pressure tested to 2100#. WOC - 25-3/4 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 1/2/85
 Original Signed By
 Mike Williams
 APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE JAN 5 1985
 CONDITIONS OF APPROVAL, IF ANY: