	no. Of Conies neceived		•		
	DISTRIBUTION		L CONSERVATION _JMMISSION		
	SANTA FE	REQUE	ST FOR ALLOWABLE	- Form C-104	
	FILE U.S.G.S.		AND	Supersedes Old C-104 and C Ellective 1-1-65	
	LAND OFFICE	AUTHORIZATIORBOE	RENDERART OIL AND NATURAL	LGAS	
	TRANSPORTER OIL		2 1987		
_	OPERATOR		C. D.		
1.	PRORATION OFFICE		OFFICE		
	Enron Oil & Gas Company				
	Address				
	P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) New We!1 Other (Please explain) Change in Transporter of:				
	Becompletion				
	Change in Ownership X Casinghead Gas Condensate X Change Operator Name			tor Name	
	If change of emperation of	f change of ownership give name UNC OTI COMPANY D. O. D. 20%7			
	and address of previous owner	HNG OIL COMPANY, P. O.	Box 2267, Midland, Texa	as 79702	
11	BESCRIPTION OF WELL AND				
•••	DESCRIPTION OF WELL AN Lease Name		Well No. Pool Name, Including Formation		
	Target 23 State	1 E. Black Ri	it is a second sec	ral or Fee State LG 6797	
	Location				
	Unit Letter E : 23	10 Feet From The <u>north</u> L	ine andFeet From	The West	
	Line of Section 23 7	Cownship 245 Bange	0.77		
1	2j	Fownship 245 Range	27Е , ММРМ,	Eddy County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	FAS		
	Name of Authorized Transporter of C	or Condensate X	Address (Give address to which appr	roved copy of this form is to be sent)	
	Western Oil Transp. Co., Inc.		Box 1183, Houston, Texas 77001		
			Address (live address to which approved copy of this form is to be sent)		
	Llano, Inc. If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Drawer 1320, Hobbs, M	4 88240	
L	give location of tanks.	<u>E 23 24 27</u>	Yes	10/30/85	
I	f this production is commingled w	with that from any other lease or pool,			
IV. (	COMPLETION DATA	Oll Well Gas Well	······		
	Designate Type of Complet	ion – (X)	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v	
Γ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	Flevellens (DE BKD DT on			· · · · · · · · · · · · · · · · · · ·	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas P <b>ay</b>	Tubing Depth	
F	Perforgiions	· · · ·		Depth Casing Shoe	
L					
-			D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ				Post ID-3	
				3-22-82	
L				Add LT' WOT	
	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo				
	OIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			ilt. etc.)	
				•	
1	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbin,	Water - Bbis.	•	
	• • • • • • • • • • • • • • • • • • • •		Willer - 5518.	Gas • MCF	
•		<u></u>	- <del>/</del>		
	AS WELL				
1'	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
				Choke Size	
л. <u>с</u>	ERTIFICATE OF COMPLIAN	CE	OUL CONSERVA		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		MAR 2	2 3 <b>1987</b>	
			APPROVED 19		
ab	ove is true and complete to the	best of my knowledge and belief.	Original Signed By Les A. Clemants		
	$\sim$				
	Betty Sildon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
_					
	Betty Gildon, Regulato		tests taken on the well in accordance with RULE 111.		
2/12/25 (Tule)			All sections of this form must be filled out completely for ellow- able on new and recompleted wells.		
	(De	ie)	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of cendition		
			Separate Forms C-104 must be filed for each pool in multiply		