

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
JUN 05 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0018 & L-7012

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name DINERO STATE COMM.
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 2
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22-S RANGE 28-E NMPM.	10. Field and Pool, or Whdcat Dublin Ranch (Morrow) Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3077.3 G.L.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Cementing Liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/16/85: Drilled to T.D. 12,650'. Cement Liner.
Ran 1,153' of 5" O.D. 23.20# L-80 Hydril. Bottom of Liner 12,649', Top-11,473'.
Cemented by Western Company. Used 175 sacks Class H. cement with 1.25% Flolock, 2% AFS + 2% KCF. Displaced cement & plug with mud. Plug down at 5:50 A.M.- (MST). WOC for 24 hours. Drill out cement (155') to 11,473'-top of liner. Tested top of Liner to 1500# and it had no apparent loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laverda Norman TITLE Production Supervisor DATE June 3, 1985

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: