

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

151
VAT

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED

RECEIVED

NOV 13 1992

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-0018 & L-7012
7. Lease Name or Unit Agreement Name Dinero State Comm.
8. Well No. 2
9. Pool name or Wildcat Dublin Ranch (Morrow) Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3077.2 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS AND REPORTS
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
DINERO OPERATING COMPANY

3. Address of Operator
P. O. Box 10505, Midland, Texas 79702

4. Well Location
Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line
Section 16 Township 23S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 20, 1992, we propose to:

Set Cast Iron Bridge Plug at 11,600' with 35' cement on top, and perforate Upper Atoka with 2 holes/ft., 11,093' to 11,110', 11,170'-11,174', 11,179' (44 holes); acidize with 5,000 gallons. Swab test.

Perforate Lower Atoka with 2 holes/ft., 11,462'-11,464', 11,476'-11,484', 11,488'-11,492', 11,496'-11,500' (44 holes), acidize with 10,000 gallons. Swab test.

Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Berry Porter TITLE Production Clerk DATE 11/11/92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

DEC 12 1992